KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: EOTT & Pioneer Gas
Operator Contact Person: Vicki Carder
Phone: (316) 629-4200
Contractor: Name: Borderline
License: NA
Wellsite Geologist: NA

KCC
AUG 03 2001
CONFIDENTIAL

Designate Type of Completion:

___ New Well ___ Re-Entry X Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl, Cathodic, etc)

RELEASED
NOV 12 2002
FROM CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: MLP Pickens A-3

Original Comp. Date: 04/16/98 Original Total Depth: 5600
___ Deepening ___ Re-perf. ___ Conv. To Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
X Commingled Docket No. 4011
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

04/07/01	04/07/01	04/07/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21174-0001
County: Haskell
___ - SW - NE - SE Sec 15 Twp. 29 S. R 34W
1830 feet from (S) N *(circle one)* Line of Section
1150 feet from (E) W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: MLP Pickens A Well #: 3
Field Name: Eubank
Producing Formation: Kansas City/Chester
Elevation: Ground: 2967 Kelly Bushing: 2975
Total Depth: 5600 Plug Back Total Depth: 5559
Amount of Surface Pipe Set and Cemented at 1643 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☒ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date 8-3-01
Subscribed and sworn to before me this 3rd day of August
20 01
Notary Public: Cinta Peterson
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

RECEIVED
AUG -6 2001

Side Two

Operator Name: OXY USA, Inc. Lease Name: MLP Pickens A Well #: 3

Sec. 15 Twp. 29 S. R. 34W ☐ East ☐ West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5314-5346	1500 Gals 7.5% MCA Acid	
		Frac-20643 Gals Delta 140, 35000# 16/30 Ottawa Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4622		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	45	70	45	1555	

Disposition of Gas

☐ Vented ☒ Sold ☐ Used on Lease

(If vented, Submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled Kansas City/Chester

☐ Other (Specify) _____

Production Interval

_____