

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN D. YOUNGPhone (316) 624-6253Contractor: Name: EAGLE WELL SERVICE COMPANYLicense: 7407Wellsite Geologist: NA

Designate Type of Completion

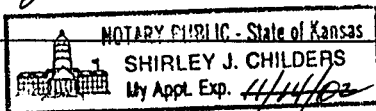
 New Well Re-Entry X Workover Oil X SWD SIOW Abd. Gas ENHR SIGH Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: EM GREGG 3Comp. Date 12-21-1959 Old Total Depth 5555 Deepening X Re-perf. XXX Conv. to Inj. (SWD) X Plug Back 4095 PBDT Commingled Docket No. Dual Completion Docket No. X Other (SWD or Inj?) Docket No. (PENDING)04/22/2000 -- 06/29/2000START Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVERAPI NO. 15- NA (SPUD 11-06-1959)County HASKELL - - NW - NW Sec. 4 Twp. 29 Rge. 344260 Feet from (SX) (circle one) Line of Section4260 Feet from (EX) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name GREGG Well # 3Field Name EUBANK**DISPOSAL****Producing** Formation TOPEKAElevation: Ground 3013 KB --Total Depth 5555 PBDT 4095Amount of Surface Pipe Set and Cemented at 1845 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 3034 FeetAlternate II completion, cement circulated from Feet depth to w/ sx cmt.Drilling Fluid Management Plan REWORK 7/10/02
(Data must be collected from the Reserve Pit)
NOT APPLICABLEChloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 8/15/00Subscribed and sworn to before me this 15th day of AugustNotary Public Shirley J. ChildersDate Commission Expires 

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name GREGGWell # 3Sec. 4 Twp. 29 Rge. 34☐ EastCounty HASKELL☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

CALIPER LOG [FROM 4271' TO 2900']
NO PRINTS RUN OFF

Jim H.
7/9/02

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

SEE ATTACHED WELL RECORD.

** Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1845		750	
** PRODUCTION	7-7/8"	5-1/2"	15.5	4765		450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate			200/	
___ Protect Casing	4095-4308	CLASS H	100	.5% LWL./
<u>X</u> Plug Back TD				NONE.
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3820-3960	ACID W/ 5000 GAL 15% HCL.	3820-3960
	CMT RETAINER @ 4120'		
TUBING RECORD	Size 2-3/8"	Set At 3791	Packer At 3791
			Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. RESUMED INJ: 6/29/2000	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 650 Bbls. Gas-Oil Ratio 650 DISPOSED ON VAC. Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp.

☐ Commingled 3820-3960 OA
☐ Other (Specify) _____