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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 04824
Name Mesa Operating Limited Partnership
Address P.O. Box 2009
Amarillo, Texas 79189
City/State/Zip

Purchaser The Permian Corporation
P.O. Box 1183/Houston, Texas

Operator Contact Person E. L. Buttross, Jr.
Phone 806/378-1000

Contractor: License # 5107
Name H-30 Drilling
K. B. B. Co.

Wellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-21-85 3-4-85 2-26-85
Spud Date Date Reached TD Completion Date
5500' 5080'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1800 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3610' feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-081-20,356

County Haskell

NE NW NE Sec. 10 Twp. 29S Rge. 34 ☐ East ☒ West

4680 Ft North from Southeast Corner of Section
1874 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

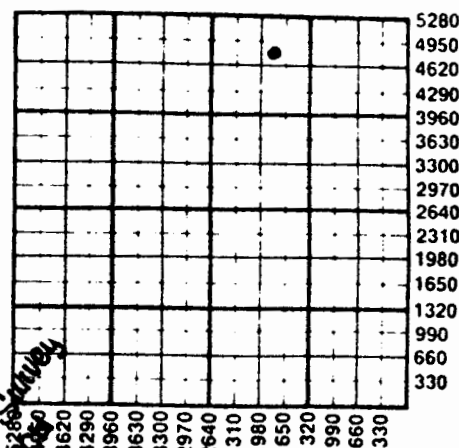
Lease Name WHITE Well # 2-10

Field Name Eubank

Producing Formation Kansas City A/Marmaton

Elevation: Ground 2972' 2981' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket CD-5773 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) commercial source
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mesa Operating Limited Partnership Lease Name White Well # 5121-0030Sec. 10 Twp. 29S Rge. 34 ☐ East ☒ West County Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

See attached

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Lansing 4008'
 Lansing A 4054'
 Lansing B 4096'
 Kansas City 4480'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	91 Bbls	trace MCF	15 Bbls	-- CFPB	39.4°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

4468-4476

4669-4676

☐ Dually Completed
☒ Conmingled

CIBP @ 5080'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....	12 1/4"	8 5/8"	24#	1800	C/H	900	3% CaCl
production....	7 7/8"	5 1/2"	15.5#	5493'	H	1000	.75% D-19

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 JSPF	5155-66, 5176-82', 5206-12'	5500 gals 15% FEA	5155-5246
	5243-46 (Morrow)	2500 gals 20% CRA	4669-4676
1 JSPF	4669'-4676' (Marmaton)	1000 gals 15% NEA	4468-4476
2 JSPF	4468'-4476' (Kansas City A)		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8"	4697'			

Date of First Production 2-25-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....