

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
SIDE ONE

API NO. 15-

081-20356 - 0003

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN D. YOUNGPhone (316) 624-6253Fracture Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

 New Well Re-Entry X Workover Oil SWD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: WHITE 2-10Comp. Date 3-23-85 Old Total Depth 5500 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD X Commingled Docket No. PENDING Dual Completion Docket No. Other (SWD or Inj?) Docket No. 11-10-99 -- 12-04-9911-10-99 Date Reached TD 12-04-99 Completion Dateor Re-work start.County HASKELL - NE - NW - NE Sec. 10 Twp. 29 Rge. 34 X E4680 Feet from S (circle one) Line of Section1874 Feet from X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WHITE Well # 2-10Field Name EUBANKProducing Formation ATOKA, PAWNEE,
MARMATON, KANSAS CITY, LANSINGElevation: Ground 2972 KB --Total Depth 5500 PBTD 5071Amount of Surface Pipe Set and Cemented at 1800 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan Re-work, 12-28-99
(Data must be collected from the Reserve Pit) OR

NOT APPLICABLE

Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 12/13/99Subscribed and sworn to before me this 13th day of December 19 99.Notary Public Tammy CranfordDate Commission Expires

TAMMY CRANFORD
Notary Public - State of Kansas
My Appt. Expires 3/23/2000

NO K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

IS Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

29699

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name WHITE Well # 2-10

Sec. 10 Twp. 29 Rge. 34

☐ East

County HASKELL

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Samples Sent to Geological Survey ☐ Yes ☒ No

Name Top Datum

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

SEE ATTACHED ORIGINAL ACO-1

List All E.Logs Run:

** Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1800	C&H	900	3% CaCK
** PRODUCTION	7-7/8"	5-1/2"	15.5	5493	H	1000	.75% D-19

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	4940-4948 (ATOKA)	ACID W/ 1000 GAL 15% FeHCl	4940-4948
4	4752-4766, 4798-4804 (PAWNEE)	ACID W/ 2000 GAL 15% FeHCl	4752-4804

TUBING RECORD	Size 2-7/8"	Set At 4905	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Inj. RESUMED: 12-02-1999 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 906	Water Bbls. 0	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	----------------	------------------	---------------	---------

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled 4029-4948 OA

☐ Other (Specify) _____