

29710

ORIGINAL COPY 21141C

SIDE ONE

081-20,35F

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575
 Name Mesa Petroleum Co.
 Address P.O. Box 2009
 Amarillo, Texas 79189
 City/State/Zip

Purchaser: The Permian Corp.
 P.O. Box 1183, Houston, Texas

Operator Contact Person Art Dyson
 Phone 806/378-1000

Contractor: License # 5107
 Name H-30 Drilling Inc.

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, water supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-21-85 3-4-85 3-23-85
 Spud Date Date Reached TD Completion Date
 5500' 4620'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1800 feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 3610 feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-

County: Haskell

NE. NW. NE. Sec. 10. Twp. 29S. Rge. 34 ☐ East ☒ West

4680 Ft North from Southeast Corner of Section
 1877 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

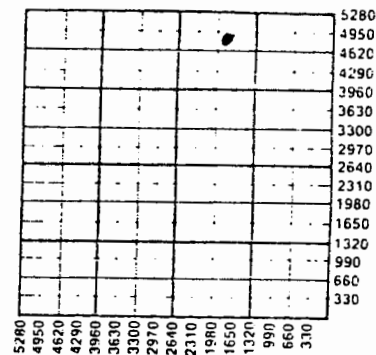
Lease Name: White well # 2-10

Field Name: Eubank

Producing Formation: Kansas City "A"

Elevation: Ground 2972' KE 2981'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # CD-5773 ☐ Repressuring

Questions on this portion of the ACD-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Latham Water Service
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carolyn Cummings*

Title: Regulatory Clerk Date: 5/17/85

Subscribed and sworn to before me this 17 day of May
 1985

Notary Public: *Carolyn Cummings*

Date Commission Expires: 6-17-89

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Form ACD-1 (7-84)

XC: WF, CR, Reg., Reservoir, Gas Contracts, G. Fields, Production, D&M, MC&P, Accto,

Operator Name Mesa Petroleum Co. White 2-10
SID TWO

SIDE TWO

Sec. 10 Twp. 29S Rge. 34
☐ East
☒ West
 County.....Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Information Description ☐ Log ☐ Sample

name	of	Bottom
Lansing	4008'	
Lansing A	4054'	
Lansing B	4096'	
Kansas City	4480'	

Drill Stem Tests taken	☐ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Corres taken	☐ Yes	☐ No

CIBP @ 5080'
CIBP @ 4620'

Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of Cement	Used	Percent	Type and Additives	
surface production	12 1/4	8 5/8	24#	1800'	C&H	900	3% CaCl		
	7 7/8	5 1/2	15.5#	5493'	H	1000	75% D-19		
PERFORATION RECORD									
Shots Per Foot	Specific Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)							
1.1 USPF	5155-66, 5176-82, 5206-12								
1.1 USPF	5283-46 (Monrow)	5500 gals 15% FEA							
1.1 USPF	4669-4676 (Marathon)	2500 gal 20% CRA							
2.1 USPF	4468-4476 (Kansas City A)	1000 gal 15% NEA							
TUBING RECORD		Size 2 7/8"		Set At 4712'		Packer at --		Liner Run ☐ Yes ☒ No	
Date of First Production 3-27-85									
Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....									
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity				
161	trace	3	--	39.4°					
METHOD OF COMPLETION									
Production Interval									
Disposition of gas: ☐ Vented ☐ Solid ☐ Used on Lease									
☐ Open Hole ☒ Perforation ☐ Other (Specify)									
☐ Cemented ☐ Dually Completed									