

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

APR 15

Operator: License # 4549

Name: Anadarko Petroleum

Address P. O. box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ S10W ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ S1GW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Tema/Mesa Operating Company

Well Name: White 3-10

Comp. Date 10-19-85 Old Total Depth 5500

Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD

☒ Plug Back 4700 PSTD

Commingled ☐ Docket No. ☐

Dual Completion ☐ Docket No. ☐

Other (SWD or Inj?) Docket No. ☐

3-1-94

NA

3-17-94

Spud Date OF START Date Reached TD
OF WORKOVER

Completion Date OF
WORKOVER

API NO. 15- 081-20,362-0001

County Haskell

C - NE - NE - Sec. 10 Twp. 29S Rge. 34 X W

660 Feet from S (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name White Well # 3-10

Field Name Eubank

Producing Formation Marmaton/Kansas City

Elevation: Ground 2972 KB 2981

Total Depth 5500 PSTD 4700

Amount of Surface Pipe Set and Cemented at 1851 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan Rework 8-19-94
(Data must be collected from the Reserve Pit)

NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite

Operator Name

RELEASED

Lease Name License No.

Quarter Sec. Twp. MAY 24 1995 E/W

County Docket No.
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Beverly J. Williams

Title Technical Assistant

Date 4-13-94

Subscribed and sworn to before me this 13 day of April 19 94.

Notary Public

Date Commission Expires

CHERYL STEERS

Notary Public - State of Kansas

My Appt. Expires 10-1-97

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name Anadarko Petroleum Corporation Lease Name White Well # 3-10
County Haskell
Sec. 10 Twp. 29S Rge. 34
☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	See Original ACO-1	
Electric Log Run (Submit Copy.)	☐ Yes ☒ No		
List All E.Logs Run:			

CASING RECORD ☐ New ☐ Used Original Completion							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1851	A	900	3% Cacl
Production	7 7/8	5 1/2	15.5#	5490	H	1160	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4476-82	A/600 gal 15% fe acid	4476-82

TUBING RECORD	Size 2 3/8	Set At 4635	Packer At -	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	3-5-94	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 28 Bbls.	Gas - Mcf	Water 33 Bbls.	Gas-Oil Ratio - Gravity

Disposition of Gas: None

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	Production Interval
	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	4476-82
	☐ Other (Specify)	4664-70