

CONFIDENTIAL ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Release ONE  
NOV 10 2003  
From Confidential

API NO. 15-0812126800

County HASKELL

SE - NE - NE - Sec. 9 Twp. 29S Rge. 34W

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: JERRY ALLEN HUNT

Phone 316-629-4200

Contractor: Name: MURFIN #22

License: 30606

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SION Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

01-08-00 01-17-00 03-27-00

Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MLP CLAWSON A Well # 6

Field Name EUBANK

Producing Formation CHESTER

Elevation: Ground 2994 KB 3005

Total Depth 5510 PBTB 5470

Amount of Surface Pipe Set and Cemented at 1808 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3018 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan All of 11-10-03  
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 4100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Capital Project Date 5-5-00

Subscribed and sworn to before me this 5th day of May 2000

Notary Public

Date Commission Expires

NOTARY PUBLIC, State of Kansas  
Seward County  
HELEN M. SMITH  
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
G Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

**CONFIDENTIAL**

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name MLP CLAWSON A Well # 6

Sec. 9 Twp. 29S Rge. 34W

County HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and fluid level in gas surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**CONFIDENTIAL**

Drill Stem Tests Take  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
SDL / DSN  
MICRO  
HRI

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3996	-994
STARK SHALE	4489	-1484
MARMATON	4657	-1652
CHEROKEE SHALE	4830	-1825
MORROW SHALE	5154	-2149
ST. GENEVIEVE	5385	-2380

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1808	C	700	3% CC 1/4# FLOCELE
Intermediate					C		
Production	7 7/8	5 1/2	14	5510	C	250	2% CC 1/4# SX FLOCELE
		5 1/2		3018	C	425	1/4 # SX FLOC P. COLLAR

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	CHESTER 5390' -- 5410'	FRAC'D W/ 997 BBLS 20# X - LINKED GEL AND 52,100# 16/30 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5443		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	12	0	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_