

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-21047-0002  
County HASKELL  
- S/2 - NE - NW Sec. 34 Twp. 29 Rge. 34 X E W

Operator: License # 4549

990 Feet from X (N) (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from X (W) (circle one) Line of Section

Address 701 S TAYLOR SUITE 400

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

City/State/Zip AMARILLO, TX 79101

Lease Name MURPHY "D" Well # 2

Purchaser: ANADARKO ENERGY SERVICES

Field Name EUBANK SOUTH

Operator Contact Person: CRAIG R. WALTERS

Producing Formation LANSING

Phone (806) 457-4600

Elevation: Ground 2970 KB --

Contractor: Name: NA

Total Depth 5600 PBDT 4336

License: NA

Amount of Surface Pipe Set and Cemented at 1818 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes NO

Designate Type of Completion  
--- New Well --- Re-Entry X Workover

If yes, show depth set 3134 Feet

--- Oil --- SWD --- SIOW X Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

--- Gas --- ENHR --- SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan TA's 2-12-03  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

If Workover:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used \_\_\_\_\_

Well Name: MURPHY D-2

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 2-13-97 Old Total Depth 5600

--- Deepening X Re-perf. --- Conv. to Inj/SWD

X Plug Back 4336 PBDT

--- Commingled Docket No. \_\_\_\_\_

--- Dual Completion Docket No. \_\_\_\_\_

--- Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

12-8-02 -- 12-14-02

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

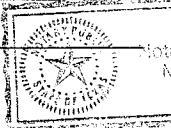
Signature Craig R. Walters  
Title DIVISION PRODUCTION ENGINEER Date \_\_\_\_\_

Subscribed and sworn to before me this 4 day of February

2003 RECEIVED  
STATE CORPORATION COMMISSION  
Lori Pearson

Commission Expires FEB 6 2005

K.C.C. OFFICE USE ONLY  
F NO Letter of Confidentiality Attached  
C NO Wireline Log Received  
C NO Geologist Report Received  
Distribution  
--- KCC --- SWD/Rep --- NGPA  
--- KGS --- Plug --- Other  
(Specify)  
LORI PEARSON  
Notary Public, State of Texas  
Commission Expires  
February 24, 2005



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MURPHY "D" Well # 2

Sec. 34 Twp. 29 Rge. 34  East  West County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED ORIGINAL ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1818	P+ MIDCON/ P+	350/ 100	3%CC, 1/4%SK FLC / 2%CC, 1/4%SK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	5476	VERSASET	200	.6% HALAD 322, 5% KCL, 9% VERSASET
			F. O. TOOL @	3134	P+ MIDCON	60	2%CC, 1/4%SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PKR @ 4336	ACID W/ 500 GAL 15% HCL	4334-4338
4	4334-4338		

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. TA'D	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4334-4338

Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_