FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20964

County Haskell 15-29-34 W

C - NW - NW S 15 T 29S R 34 W

Operator: License # 3871

660 Feet from N Line of Section

Name: Hugoton Energy Corporation

660 Feet from W Line of Section

Address: 301 N. Main, Suite 1900

Footages Calculated From Nearest Outside Section Corner:

NE, SE, NW, or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name MLP Pickens Well # 1-15

Purchaser:

Field Name Eubank

Operator Contact Person: Earl Ringeisen

Producing Formation Morrow

Phone (316) 262-1522

Elevation: Ground 2978' KB

Contractor: Name: Murfin Rig #20

Total Depth 5520' PBTD 5309'

License: 30606

Amount of Surface Pipe Set and Cemented at 1765' Feet.

Wellsite Geologist: Curtis Covey

Multiple State Cementing Collar Used? ☒ Yes ☐ No

Designate Type of Completion

If yes, show depth set 3054' Feet

☒ New Well ☐ Re-Entry ☐ Workover

If Alternate II completion, cement circulated from

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt I 5-6-96 KW

If Workover/Re-Entry: old well info as follows:

(Data must be collected from the Reserve Pit)

Operator:

Chloride content 2200 ppm Fluid volume 1660 bbls

Well Name:

Dewatering method used

Comp Date Old Total Depth:

Location of fluid disposal if hauled offsite:

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

Operator Name

☐ Plug Back PBTD

Lease Name License No.

☐ Commingled Docket No.

Quarter Sec Twp R E/W

☐ Dual Completion Docket No.

☐ Other (SWD or Inj?) Docket No.

10/28/95 Spud Date | 11/10/95 Date Reached TD | 11/29/95 Completion Date

County Docket No.

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1996 JAN 29 PM 2:51

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form** ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Title Production Manager Date:

Subscribed and sworn to before me this 4th day of Jan. 96

Notary Public Arlene Valliquette

Date Commission Expires Nov. 21, 1999

NOTARY PUBLIC - STATE of KANSAS
ARLENE VALLIQUETTE
My Appt. Exp. 11-21-99

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution

___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)