

14-29-34 W

me

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 081-20,854 _____
County _____ HASKELL _____
NE - SW - NE - SE Sec. 14 Twp. 29S Rge. 34 X W
1950 Feet from (S)X (circle one) Line of Section
690 Feet from (E)X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Operator: License # 4549 _____

Name: ANADARKO PETROLEUM CORPORATION _____

Address P. O. BOX 351 _____

CONFIDENTIAL

City/State/Zip LIBERAL, KANSAS 67905-0351 _____

Purchaser: TEXACO TRADING & TRANSPORTATION _____

Operator Contact Person: J. L. ASHTON _____

Phone (316) 624-6253 _____

Contractor: Name: NORSEMAN DRILLING, INC. _____

License: 3779 _____

Wellsite Geologist: NA _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

RELEASED

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/22/94 _____ 11/1/94 _____ 1/5/95 _____
Spud Date Date Reached TD Completion Date

Lease Name YUNCKER "B" Well # 2
Field Name KOENIG
Producing Formation MARMATON
Elevation: Ground 2958.2 KB 2970
Total Depth 5600 PBDT 4800
Amount of Surface Pipe Set and Cemented at 1792 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3000 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/4 12-6-95
(Data must be collected from the Reserve Ppt)

Chloride content 92,339 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

FEB 24

Quarter Sec. Twp. S Rng. E/W

County CO Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 2/21/95

Subscribed and sworn to before me this 21st day of February, 1995.

Notary Public Cheryl Stebbins

Date Commission Expires _____

CHERYL STEBBINS
My Comm. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) **FS**

RECORDED Form ACO-1 (7-91)
STATE CORPORATION COMMISSION

MAR 02 1995

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name YUNCKER "B" Well # 2

Sec. 14 Twp. 29S Rge. 34 East West
 County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHMENT

List All E.Logs Run: **BOREHOLE COMPENSATED ACOUSTIC**
COMPENSATED DUAL INDUCTION
NEUTRON MINILOG
PRISM
SEGMENTED BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1792	50/50 POZMIX/ COMMON	625/200	4%GEL, 2%CC, 1/4#/ SX FLOCELE/3%CC
PRODUCTION	7 7/8	5 1/2	15.5	55'80	65/35 POZMIX/ 50/50 POZMIX	70/230	6%GEL, 1/4#SX FLOC .75%FR, 10%SALT, 5#/SX GILS, 1/4#SX FLOCELE
		FO TOOL @		3000	65/35 POZMIX	95	1/4#SX FLOC, 6%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5289-5298 CIBP @ 4800'	ACIDIZE W/900 GAL 7.5% FEHCL & 25 B.S.	5289-5298
2	4682-4704	ACIDIZE W/1000 GAL 15% FEHCL IN 2' INTERVALS (45 GAL/FT); FRAC W/38,175 GALS 40# CROSS LINKED GELLED 2% KCL WTR & 105,000# 16/30 SD	4682-4704

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4635		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/27/94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	22	--	150	--

Disposition of Gas: NONE METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4682-4704
 (If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL COPY

ATTACHMENT

API # 15-081-20854

YUNCKER "B" NO. 2
SECTION 14-29S-34W
HASKELL COUNTY, KANSAS

FORMATION

TOP

B. STONE CORRAL	1798
WINFIELD	2620
COUNCIL GROVE	2852
SHAWNEE	3610
HEEBNER	4016
LANSING "A"	4106
KANSAS CITY "A"	4543
MARMATON "A"	4690
CHEROKEE	4850
MORROW	5156
LOWER MORROW	5266
CHESTER	5300
STE. GENEVIEVE	5354
ST. LOUIS	5458

NOV
FEB 24
CONFIDENTIAL

RELEASED

MAR 14 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1995

CONFIDENTIAL DIVISION
HASKELL COUNTY, KANSAS

CONFIDENTIAL

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

RELEASED

WELL NAME: YUNKER B-2
SECTION 14-29S-34W
HASKELL COUNTY, KANSAS
COMMENCED: OCTOBER 21, 1994
COMPLETED: NOVEMBER 2, 1994
OPERATOR: ANADARKO PETROLEUM CORPORATION

MAR 14 1996

FROM CONFIDENTIAL
API #15-081-20854

Depth		Formation	Remarks
From	To		
0	1229	Sand & Redbed	Ran 43 jts of 24#
1230	1400	Glorietta Sand	8 5/8" csg set @
1401	2689	Redbed & Shale	1792'; w/625 SX of
2690	5600	Lime & Shale	50/50 Pozmix; 4% Gel; 1/4# SX Flocele; Tailed w/200 SX "A"; 3% CC; 1/4# SX Flocele; Plug down at 1:00 p.m. on 10/23/94.

not

FEB 24

CONFIDENTIAL

Ran 132 jts 5 1/2" 15.5#, Set @ 5600'; w/70 SX 65/35
Poz; 6% Gel; 3/4% CFR-3; Tailed w/250 SX 50/50 Poz;
10% EA-2; 10% Salt; 3/4% Halad 322; 1/4# SX Flocele;
Plug down at 2:15 p.m., on 11/02/94.

STATE OF KANSAS

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

COUNTY OF SEDGWICK

NORSEMAN DRILLING, INC.

James P. Reilly

JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this _____
STATE CORPORATION COMMISSION

November 11, 1994

MAR 28 1995

My Appointment Expires:

Marcia F. Conley