

14-27-34W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20,846

ORIGINAL

COPY CONFIDENTIAL

County HASKELL

- C - SE - NE Sec. 14 Twp. 29S Rge. 34 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: J.L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

RELEASED

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLD Temp. Rtd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

4/15/94 Spud Date 4/24/94 Date Reached TD 7/17/94 Completion Date

1980 Feet from X (circle one) Line of Section

660 Feet from E X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name YUNKER "A" Well # 8

Field Name KOENIG

Producing Formation MARMATON

Elevation: Ground 2958.1 KB 2966

Total Depth 5600 PBSD 4860

Amount of Surface Pipe Set and Cemented at 1784 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3066 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 294 12-20-94 (Data must be collected from the Reserve Pit)

Chloride content 135,155 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. AUG ng. 2 E/W

County Docket No.

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

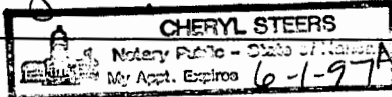
LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 8/1/94

Subscribed and sworn to before me this 1st day of August 1994

Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

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KANSAS CORPORATION COMMISSION
AUG 05 1994
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

SIDE TWO

Operator Name **ANADARKO PETROLEUM CORPORATION**

Lease Name **YUNKER "A"**

Well # **8**

East

County **HASKELL**

Sec. **14** Twp. **29S** Rge. **34**

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHMENT

List All E.Logs Run: **BOREHOLE COMPENSATED ACOUSTIC
 DUAL INDUCTION
 COMPENSATED NEUTRON
 MINI**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1784	50/50 POZMIX CLASS "H"	625/200	4% TOT GEL, 2% CC 3% CC
PRODUCTION	7 7/8	5 1/2	15.5	5472	65/35 POZMIX 50/50 POZMIX	50/340	1/4# SX FLOCELE 5# SX GILSONITE 1/4# SX FLOCELE
		FO TOOL @		3066	65/35 POZMIX	100	1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
2	5260 - 5282	PICKLE TBG W/200 GAL 7 1/2% FEHCL, ACIDIZE IN 2' INT W/100 GAL/FT 7 1/2% FEHCL, TOT ACID=2200 GAL	
2	5221 - 5238	ACIDIZE IN 2' INT W/150 GAL A5% FEHCL ACID/FT, TOTAL ACID = 2550 GAL	
4	4684 - 4706	ACIDIZE W/3300 GAL A5% FEHCL IN 2' INT(150 GAL/FT), PUMP 10,000 GAL GELD PAD, FRAC W/18,800 GAL 35# BORATE X-LINKED GELD 2% KCL WTR & 63,000# 16/30 OTTAWA SAND	
	CIBP @ 4875' & 2 SXS CMT = 4860'		

TUBING RECORD	Size 2 3/8	Set At 4659	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. **7/1/94** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 188 Bbls.	Gas -- Mcf	Water 107 Bbls.	Gas-Oil Ratio --	Gravity 38.4
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4684 - 4706**

(If vented, submit ACO-18.) Other (Specify) _____

ATTACHMENT

CONFIDENTIAL ORIGINAL

YUNCKER A-8
SECTION 14-29S-34W
HASKELL COUNTY, KANSAS

RELEASED

DOT 2 6 1995

FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>
B/STONE CORRAL	1790
WELLINGTON	2180
CHASE GROUP	2516
WINFIELD	2612
COUNCIL GROVE	2844
WABAUNSEE	3334
SHAWNEE	3574
HEEBNER	3980
LANSING	4070
KANSAS CITY "A"	4507
MARMATON	4654
CHEROKEE	4894
ATOKA	5026
MORROW	5146
CHESTER	5290
STE. GENEVIEVE	5344
ST. LOUIS	5448
TD	5600

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CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

ORIGINAL

WELL NAME: Yunker A-8
Sec 14-29S-34W
Haskell County, Kansas

RELEASED

COMMENCED: 4-15-94
COMPLETED: 4-26-94
OPERATOR: Anadarko Petroleum Corporation

AUG 2 6 1995

FROM CONFIDENTIAL

DEPTH From	To	FORMATION	REMARKS
0	825	Sand-Clay	
825	1247	Redbed	Ran 41 jts of 24# 8 5/8"
1247	1445	Glorietta Sand	csg LD@1785' w/625
1445	1785	Redbed	sks 50/50 Posmix 4% Gel
1785	1830	Anhy	2% CC-200 sks class H
1830	1872	Redbed	Common 3% CC
1872	5600	Lime-Shale	PD@4:30AM 4-17-94

5600 - TD

Ran 125 jts of 15 1/2#
5 1/2" csg LD@5472' w/
Fo Tool @ 3066'-Cemented
w/50 sks 65/35 Posmix 2% CC
1/4# FS-345 sks 50/50 Posmix
2% CC 1/4# FS 5# Gilsonite
10% Salt
PD @ 11:45 PM 4-25-94
RR @ 12:45 AM 4-26-94

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KANSAS CORPORATION COMMISSION

STATE OF KANSAS]

COUNTY OF SEDWICK]

AUG 05 1994

I, the undersigned, being duly sworn on oath, state
the above Drillers' Well log is true and correct to
the best of my knowledge and belief and according to
the records of this office.

CONSERVATION DIVISION

WICHITA, KS