

16-29-34W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone ( 316 ) 624-6253

Contractor: Name: GABBERT-JONES

License: 5842

CONFIDENTIAL

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

- \* Oil  SWD  SLOW  Temp. Abd.
  - \* Gas  ENHR  SIGW
  - Dry  Other (Core, WSW, Expl., Cathodic, etc)
- \*To be determined

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-12-95      4-20-95      \*\*  
 Spud Date      Date Reached TD      Completion Date  
 \*\*Waiting on Completion

API No. 15- 081-20917

County HASKELL

SE NE Sec. 16 Twp. 29S Rge. 34

1980 Feet from  (circle one) Line of Section

610 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, NW or SW (circle one)

Lease Name OWENS 'A' Well # 1

Field Name EUBANK

Producing Formation BASAL CHESTER

Elevation: Ground 2975.0 KB --

Total Depth 5600 PBDT 5432

Amount of Surface Pipe Set and Cemented at 1811 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2868 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1 DPW  
(Data must be collected from the Reserve Pit) 3-14-89

Chloride content 1100 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tom Hooper*  
Title DRILLING ENGINEER Date 8/8/95

Subscribed and sworn to before me this 8th day of August, 19 95.

Notary Public *Freda L. Hinz*

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

**FREDA L. HINZ**  
Notary Public - State of Kansas  
My Appl. Expires 5-15-99

Form ACO-1 (7-91)  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

AUG 09 1995