

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871Name: Hugoton Energy CorporationAddress: 301 N. Main, Suite 1900City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Earl RingeisenPhone (316) 262-1522Contractor: Name: Murfin Drilling Rig #20License: 30606Wellsite Geologist: Ken LaBlanc

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp Date Old Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back PBTD

☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Inj?) Docket No.
8/15/95

Spud Date

8/26/95

Date Reached TD

10/19/95

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl RingeisenTitle Production ManagerDate: 12/17/95

Subscribed and sworn to before me this

Notary Public Date Commission Expires July 21, 1996API NO. 15- 081-20953County Haskell

C - SW - NE S 34 T 29 S R 34 W

1980 Feet from N Line of Section

1980 Feet from E Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE, SE, NW, or SW (circle one)

Lease Name MLP Bruno Well # 2-34Field Name Eubank EastProducing Formation ChesterElevation: Ground 2972' KB 2981'Total Depth 5550' PBTD Amount of Surface Pipe Set and Cemented at 1820' Feet.Multiple State Cementing Coilar Used? ☒ Yes ☐ NoIf yes, show depth set 3010 FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7900 ppm Fluid volume 838 bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec Twp R E/WCounty Docket No.

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Geologist Report Received

Distribution

 KCC SWD/Rep NGPA KGS Plug Other (Specify)