

CONFIDENTIAL

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Earl Ringeisen

Phone (316) 262-1522

Contractor: Name: Murfin Drilling Rig #20

License: 30606

Wellsite Geologist: Curtis Covey

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp Date _____ Old Total Depth: _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back _____ PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

2/28/96 4/9/96 4/9/96

 Date Date Reached TD Completion Date

API NO. 15- 081-21010
 County Haskell
 150W - NW - NW S 22 T 29S R 34 W

660 Feet from N Line of Section

510 Feet from W Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE, SE, NW, or SW (circle one)

Lease Name MLP Winsted** Well # 2-22

**Name Change from MLP Winstead #2-22

Field Name Eubank

Producing Formation NA

Elevation: Ground 2974' KB _____

Total Depth 5530' PBDT _____

Amount of Surface Pipe Set and Cemented at 1750 Feet.

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT 1 DIAPHRAGM 6-20-96*

(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 875 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name **RELEASED** License No. _____

Quarter _____ Sec _____ Twp _____ R _____ E/W

SEP 16 1998

FROM CONFIDENTIAL

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Title Production Manager Date: 06/11/96

Subscribed and sworn to before me this 11TH day of JUNE 1996
 by Public Arlene Valliquette

Date Commission Expires July 21, 1998

NOTARY PUBLIC - STATE OF KANSAS
ARLENE VALLIQUETTE
 My Appt. Exp. _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify) IS

JUN 13 1998

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name MLP Winsted Well # 2-22
 Sec 22 Twp 29S Rge 34 West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|--|---|---|--|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner Sh | 3974 | -991 |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing GP | 4069 | -1086 |
| List All E. Logs run: Compensated Neutron Litho-Density/GR, Array Induction Gamma Ray, Microlog Gamma Ray, Borehole Compensated Sonic - Gamma Ray | | Lansing B | 4118 | -1135 |
| | | Kansas City A | 4521 | -1544 |
| | | Kansas City B | 4580 | -1597 |
| | | Marmaton | 4668 | -1685 |
| | | Cherokee Sh | 4849 | -1866 |
| | | Morrow Sh | 5180 | -2197 |
| | | St. Genevieve | 5398 | -2415 |
| | | St. Louis | 5456 | -2473 |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|---------------|---------------|-----------------|--------------|--------------------------------|
| <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 25# | 1750' | 65/35/6 Class C | 525 150 | 3% cc + 1/4# Flo-seal 3% cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots per foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |

| TUBING RECORD | | | | | | | |
|--|----------------|------------------|----------------------------------|----------------------------------|-----------------------------------|--|---|
| Size | NA | Set At | NA | Packer at | NA | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | NA | Producing Method | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) | |
| Estimated Production per 24 Hours | Oil Bbls NA | Gas Mcf NA | Water Bbls NA | Gas-Oil Ratio NA | Gravity NA | | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit (ACO-18)) Other (Specify) _____