

FORM MUST BE TYPED

SIDE ONE

9-29-34 W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20940
County HASKELL
C NE - NE S 9 T 29S R 34 W

Operator: License # 3871

660 Feet from N Line of Section

Name: HUGOTON ENERGY CORPORATION

760 Feet from E Line of Section

Address: 301 N. MAIN, SUITE 1900

Footages Calculated From Nearest Outside Section Corner:

City/State/Zip WICHITA, KS 67202

NE, SE, NW, or SW (circle one)

Purchaser:

Lease Name MLP CLAWSON Well # 3-9

Operator Contact Person: EARL RINGEISEN

Field Name EUBANK

Phone (316) 262-1522

Producing Formation CHESTER

Contractor: Name: MURFIN DRILLING CO INC.

Elevation: Ground 2989' KB 2998'

License: 30606

Total Depth 5660' PBDT 5588'

Wellsite Geologist: WES HANSEN

Amount of Surface Pipe Set and Cemented at 1799' Feet.

Designate Type of Completion

Multiple State Cementing Collar Used? Yes No

New Well Re-Entry Workover

If yes, show depth set 3034 Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan alt I 4-24-96

(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 3500 ppm Fluid volume 846 bbls

Well Name: _____

Dewatering method used EVAPORATION

Comp Date _____ Old Total Depth: _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBDT _____

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quarter _____ Sec _____ Twp _____ R _____ E/W _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

7/5/95 7/17/95 9/27/95

County _____ Docket No. _____

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

K.C.C. OFFICE USE ONLY

Title V.P. OPERATIONS Date: 10/30/95

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Subscribed and sworn to before me this 15th day of Nov. 95

Notary Public Arlene Valliquette

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other (Specify)

Date Commission Expires July 21, 1999

NOTARY PUBLIC - STATE OF KANSAS
ARLENE VALLIQUETTE
My Appt. Exp. 7-21-99