

10-29-34W
ORIGINALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351**CONFIDENTIAL**City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: TEXACO TRADING & TRANSPORTATIONOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: NORSEMAN DRILLING, INC.License: 3779Wellsite Geologist: NADesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____8/26/94 9/6/94 11/6/94
Spud Date Date Reached TD Completion DateAPI NO. 15- 081-20,855County HASKELL- C - NW - SE Sec. 10 Twp. 29S Rge. 34 X W1980 Feet from (S)X (circle one) Line of Section1980 Feet from (E)X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)Lease Name WHITE "C" Well # 6Field Name EUBANKProducing Formation KANSAS CITY "B"Elevation: Ground 2980 KB 2991Total Depth 5575 PBTD 4771Amount of Surface Pipe Set and Cemented at 1811 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3003 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 11-9-95
(Data must be collected from the Reserve Pft)Chloride content 45,999 ppm Fluid volume 5000 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name ALL

Lease Name _____ License No. _____

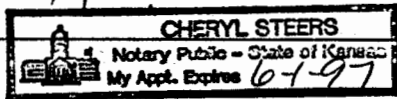
Quarter NW 2 8 Sec. _____ Twp. _____ S Rng. _____ E/WCounty CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. BarnesTitle SR. TECHNICAL ASSISTANTDate 11/28/94Subscribed and sworn to before me this 28 day of November, 1994.Notary Public Cheryl Steers

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report ReceivedDistribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-91)

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STATE CORPORATION COMMISSION

NOV 30 1994

CONSERVATION DIVISION
WICHITA, KANSAS