13-29-34W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING & TRANSPORTATION CO.

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
____ New Well ____ Re-Entry _X_ Workover

_X_ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: HUNGATE "A" NO. 6

Comp. Date 7/12/94 Old Total Depth 5589'

____ Deepening _X_ Re-perf. ____ Conv. to Inj/SWD
_X_ Plug Back 4880' PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10/19/95 (Spud Date) NA (Date Reached TD) 11/06/95 (Completion Date)

API NO. 15- 081-20,847-0001

County HASKELL

____ - C - SE - NW Sec. 13 Twp. 29S Rge. 34 _X_ E/W

1980 Feet from x(N)(circle one) Line of Section

1980 Feet from x(W)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name HUNGATE "A" Well # 6

Field Name KOENIG

Producing Formation MARMATON "A"

Elevation: Ground 2951.5 KB --

Total Depth 5589' PBTD 4880'

Amount of Surface Pipe Set and Cemented at 1786 Feet

Multiple Stage Cementing Collar Used? _X_ Yes ____ No

If yes, show depth set 3059 Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 11/15/95

Subscribed and sworn to before me this 15th day of December 19 95.

Notary Public Freda L. Hinz

Date Commission Expires FREDA L. HINZ Notary Public - State of Kansas My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)