



TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P SANTA LA 'A' 1-26 Test No. 1 Date 10/9/94
 Company HUGOTON ENERGY CORP Zone LANSING 'A'
 Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
 Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20 Est. Ft. of Pay 9
 Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested 4064-4088 Drill Pipe Size 4.5" XH
 Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4059 Drill Collar - 2.25 Ft. Run 566
 Bottom Packer Depth 4064 Mud Wt. _____ lb/Gal.
 Total Depth 4088 Viscosity 46 Filtrate 9.4

Tool Open @ 3:33 A.M. Initial Blow GOOD BLOW OFF BOTTOM IN 15 SEC-NO GAS TO SURFACE ON INTIAL BLOW

Final Blow OFF BOTTOM IN 5 SEC-OFF BOTTOM ON SHUT-IN-GAS TO SURFACE ON FINAL SHUT-IN

Recovery - Total Feet 330 Flush Tool? NO

Rec. <u>3709</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>90</u>	Feet of	<u>MUD 100% MUD</u>
Rec. <u>60</u>	Feet of	<u>GAS OIL WATER CUT MUD 36%GAS//4%OIL/5%WATER5%MUD</u>
Rec. <u>150</u>	Feet of	<u>GAS MUD WATER OIL 75%GAS/15%OIL5%WATER/5%MUD</u>
Rec. <u>30</u>	Feet of	<u>GAS OIL MUD CUT WATER 2%GAS/3%OIL/70%WATER25%MUD</u>

BHT 118 °F Gravity 41 °API @ 70 °F Corrected Gravity 40 °API
 RW 0.23 @ 72 °F Chlorides 29000 ppm Recovery Chlorides 2300 ppm System

(A) Initial Hydrostatic Mud 1924.9 PSI AK1 Recorder No. 11057 Range 4500

(B) First Initial Flow Pressure 72.2 PSI @ (depth) 4066 w / Clock No. 25108

(C) First Final Flow Pressure 88.8 PSI AK1 Recorder No. 11058 Range 4500

(D) Initial Shut-in Pressure 813.3 PSI @ (depth) 4084 w / Clock No. 21048

(E) Second Initial Flow Pressure 114.4 PSI AK1 Recorder No. _____ Range _____

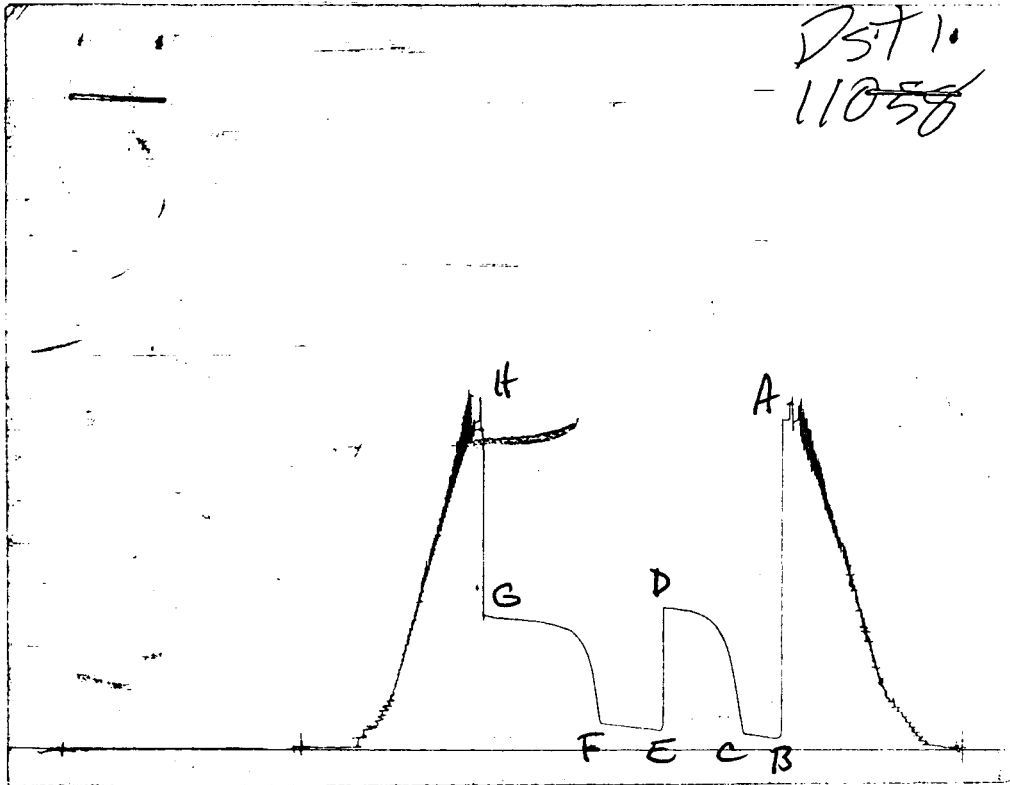
(F) Second Final Flow Pressure 152.2 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 786.1 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1892.0 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart 11058

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1914	1924.9
(B) FIRST INITIAL FLOW PRESSURE	56	72.2
(C) FIRST FINAL FLOW PRESSURE	78	88.8
(D) INITIAL CLOSED-IN PRESSURE	816	813.3
(E) SECOND INITIAL FLOW PRESSURE	100	114.4
(F) SECOND FINAL FLOW PRESSURE	145	152.2
(G) FINAL CLOSED-IN PRESSURE	772	786.1
(H) FINAL HYDROSTATIC MUD	1892	1892

GAS VOLUME REPORT

HUGOTON ENERGY CORP

M.L.P SANTA LA 'A'1-26

DST # 1

MIN	WATER	ORIFICE	MCF/D	MIN	WATER	ORIFICE	MCF/D
5	12	0.25	5.86	2	56	0.25	12.6
10	18	0.25	7.12	5	46	0.25	11.4
15	18	0.25	7.12	10	26	0.25	8.56
20	16	0.25	6.72	15	12	0.25	5.86
25	15	0.25	6.55	20	4	0.25	3.37
30	15	0.25	6.55	25	4	0.25	3.37
				30	4	0.25	3.32
				35	2	0.25	2.37
				40	2	0.25	2.37
				45	2	0.25	2.37

Remarks: NO GAS TO SURFACE ON INITIAL FLOW

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P. SANTA LA 'A' 1-26 Test No. 2 Date 10/1094
Company HUGOTON ENERGY CORPORATION Zone KC 'A'
Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20 Est. Ft. of Pay _____
Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested	<u>4522-4548</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>26</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4517</u>	Drill Collar - 2.25 Ft. Run	<u>566</u>
Bottom Packer Depth	<u>4522</u>	Mud Wt.	<u>9.1</u> lb/Gal.
Total Depth	<u>4548</u>	Viscosity	<u>47</u> Filtrate <u>9.0</u>

Tool Open @ 4:03 P.M. Initial Blow GOOD BLOW OFF BOTTOM 1 MIN-30 SEC

Final Blow 4 MIN OFF BOTTOM

Recovery - Total Feet 2105 Flush Tool? NO

Rec. <u>190</u>	Feet of	<u>SLIGHT MUDDY WATER 85% WATER/15%MUD</u>
Rec. <u>1915</u>	Feet of	<u>SALT WATER 100% WATER</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.12 @ 93 °F Chlorides 48000 ppm Recovery Chlorides 2200 ppm System

(A) Initial Hydrostatic Mud 2280.5 PSI AK1 Recorder No. 11057 Range 4500

(B) First Initial Flow Pressure 135.6 PSI @ (depth) 4524 w / Clock No. 25108

(C) First Final Flow Pressure 609.3 PSI AK1 Recorder No. 11058 Range 4500

(D) Initial Shut-in Pressure 1251.1 PSI @ (depth) 4544 w / Clock No. 21048

(E) Second Initial Flow Pressure 647.3 PSI AK1 Recorder No. _____ Range _____

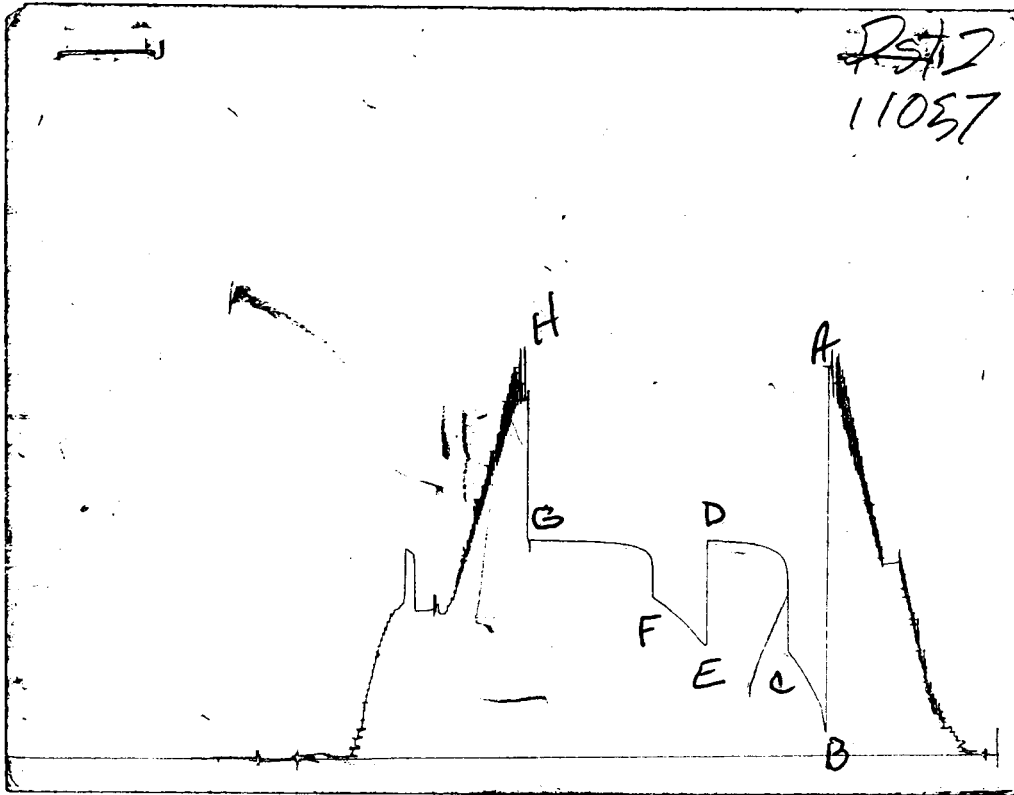
(F) Second Final Flow Pressure 925.2 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1256.7 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2243.2 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative MARK HERSKOWITZ

CHART PAGE



	FIELD READING	OFFICE READING
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(A) INITIAL HYDROSTATIC MUD	2264	2280.5
(B) FIRST INITIAL FLOW PRESSURE	134	135.6
(C) FIRST FINAL FLOW PRESSURE	604	609.3
(D) INITIAL CLOSED-IN PRESSURE	1242	1251.1
(E) SECOND INITIAL FLOW PRESSURE	633	647.3
(F) SECOND FINAL FLOW PRESSURE	917	925.2
(G) FINAL CLOSED-IN PRESSURE	1242	1256.7
(H) FINAL HYDROSTATIC MUD	2230	2243.2

FLUID SAMPLER DATA

Ticket No.: 7433

Date: 10/10/94

Company: HUGOTON ENERGY CORPORATION

Lease: M.L.P. SANTA LA 'A' 1-26

Test No.: 2

County: HASKELL

Sec.: 26

Twp.: 29S

Rng.: 34W

SAMPLER RECOVERY

Gas
Oil
Mud
Water 4000
Other
Pressure 325
TOTAL 4000

PIT MUD ANALYSIS

Chlorides 2200
Resistivity ohms@ F
Viscosity 47
Mud Wt. 9.1
Filtrate 9.0
Other P.V. 16 YP 11

SAMPLER ANALYSIS

Resistivity 0.12 ohms@ 90 F
Chlorides 48000 ppm.
Gravity corrected @60F

PIPE RECOVERY

TOP

Resistivity 0.15 ohms@ 85 F
Chlorides 48000 ppm

MIDDLE

Resistivity ohms@ F
Chlorides ppm

BOTTOM

Resistivity 0.12 ohms@ 93 F
Chlorides 48000 ppm

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P SANTA LA 'A' 1-26 Test No. 3 Date 10/11/94
Company HUGOTON ENERGY CORP Zone KC 'B'
Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20 Est. Ft. of Pay 10
Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested	<u>4594-4610</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>16</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>566</u>
Top Packer Depth	<u>4589</u>	Drill Collar - 2.25 Ft. Run	<u>9.1</u>
Bottom Packer Depth	<u>4594</u>	Mud Wt.	<u>47</u> lb/Gal.
Total Depth	<u>4610</u>	Viscosity	<u>9.0</u>

Tool Open @ 9:37 A.M. Initial Blow OFF BOTTOM 15 SEC - GAS TO SURFACE 4 MIN

Final Blow OFF BOTTOM IN 5 SEC

Recovery - Total Feet 3350 Flush Tool? NO

Rec. <u>1224</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>3350</u>	Feet of	<u>GAS CUT OIL 20%GAS/80%OIL</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 127 °F Gravity 43 °API @ 80 °F Corrected Gravity 41 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2200 ppm System

(A) Initial Hydrostatic Mud 2255.6 PSI AK1 Recorder No. 11057 Range 4500

(B) First Initial Flow Pressure 183.8 PSI @ (depth) 4596 w / Clock No. 25108

(C) First Final Flow Pressure 320.6 PSI AK1 Recorder No. 11058 Range 4500

(D) Initial Shut-in Pressure 1135.6 PSI @ (depth) 4606 w / Clock No. 21048

(E) Second Initial Flow Pressure 391.2 PSI AK1 Recorder No. _____ Range _____

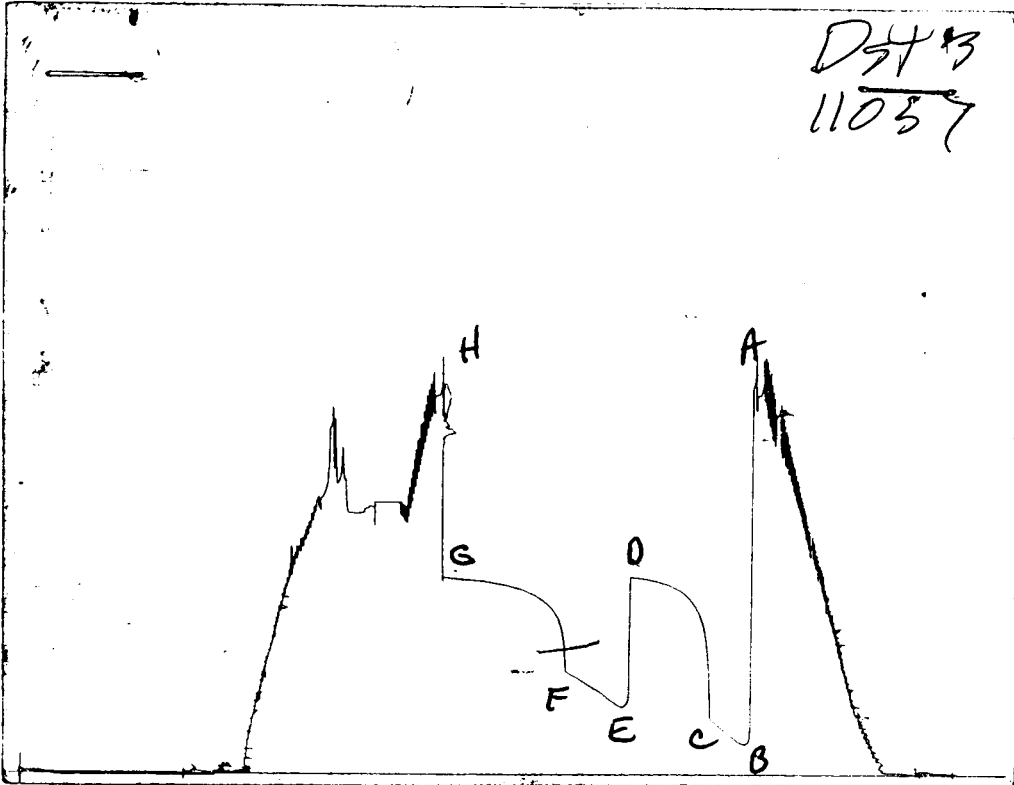
(F) Second Final Flow Pressure 593.7 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1135.6 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2227.3 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart 11057

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2242	2255.6
(B) FIRST INITIAL FLOW PRESSURE	168	183.8
(C) FIRST FINAL FLOW PRESSURE	313	320.6
(D) INITIAL CLOSED-IN PRESSURE	1141	1135.6
(E) SECOND INITIAL FLOW PRESSURE	381	391.2
(F) SECOND FINAL FLOW PRESSURE	582	593.7
(G) FINAL CLOSED-IN PRESSURE	1141	1135.6
(H) FINAL HYDROSTATIC MUD	2219	2227.3

GAS VOLUME REPORT

HUGOTON ENERGY CORP

M.L.P SANTA LA 'A'1-26

DST # 3

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
2	3	0.75	133	2	4	0.375	39
5	4	0.75	156	5	3.5	0.375	36.3
10	3	0.75	133	10	1.5	0.375	23.3
15	2	0.75	108	15	3.5	0.375	36.3
20	3	0.375	33.5	20	3.5	0.375	36.3
25	3	0.375	33.5	25	2.5	0.375	31.4
30	3	0.375	33.5	30	1.5	0.375	23.3
				35	1.5	0.375	23.3
				40	1.5	0.375	23.3
				45	1.5	0.375	23.3

Remarks: GAS TO SURFACE IN 4 MIN

CALCULATED RECOVERY ANALYSIS

DST

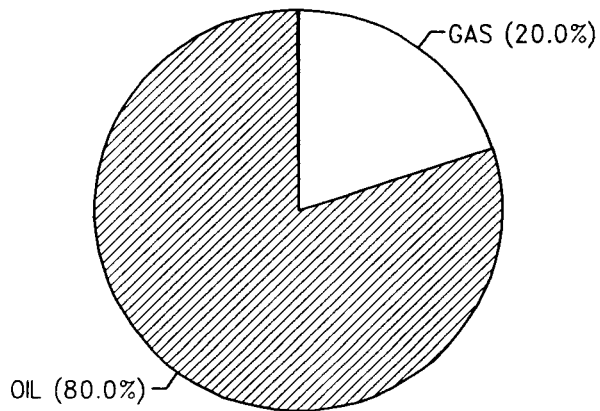
3

TICKET #

7434

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	2784	20	556.8	80	2227.2		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	566	20	113.2	80	452.8		0		0
COLLAR 2			0		0		0		0
			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	3350		670		2680		0		0

		HRS OPEN	BBL/DAY
BBL OIL=	33.884976	*	1.25
BBL WATER=	0	*	0
BBL MUD=	0		
BBL GAS =	8.471244		



NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L.L.C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:
Caraway Analytical, L.L.C.
728 North Roosevelt
Liberal, Kansas 67901
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number:	940529	Analyzed:	10/14/94
Sample From:	MLP Satanta 'A' 1-26 DST 3	Pressure:	
Producer:	Hugoton Energy Corp	Temperature:	
Date:		Location:	26-29S-34W
Time:		County:	Haskell
Sampler:		State:	Kansas
Source:		Formation:	KC Bronze

	Mole %	GPM
Helium	He:	0.000
Oxygen	O2:	0.000
Nitrogen	N2:	5.325
Carbon Dioxide	CO2:	0.000
Methane	C1:	50.833
Ethane	C2:	13.548
Propane	C3:	14.667
Iso Butane	iC4:	2.320
Normal Butane	nC4:	6.060
Iso Pentane	iC5:	1.743
Normal Pentane	nC5:	1.986
Hexanes Plus	C6+:	3.518
TOTAL:	100.000	13.226
Z Fact:	0.9921	
SP.GR.:	1.0798	
BTU (SAT):	1712.5 @ 14.73 psia	
BTU (DRY):	1742.9 @ 14.73 psia	
OCTANE RATING:	105.2	

COMMENTS: Sample entered under vacuum
Insufficient pressure for Helium analysis

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P. SANTA LA 'A' 1-26 Test No. 4 Date 10/15/94
Company HUGOTON ENERGY CORPORATION Zone CHESTER
Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20 Est. Ft. of Pay _____
Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested 5327-5410 Drill Pipe Size 4.5" XH
Anchor Length 83 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5322 Drill Collar - 2.25 Ft. Run 505
Bottom Packer Depth 5327 Mud Wt. 9.0 lb/Gal.
Total Depth 5410 Viscosity 50 Filtrate 7.8

Tool Open @ _____ Initial Blow BRIDGE AT 7 STANDS 45 FT. OFF BOTTOM OR 4870 IN HOLE
OPEN TOOL
Final Blow MISRUN - OUT OF HOLE

Recovery - Total Feet 550 Flush Tool? NO

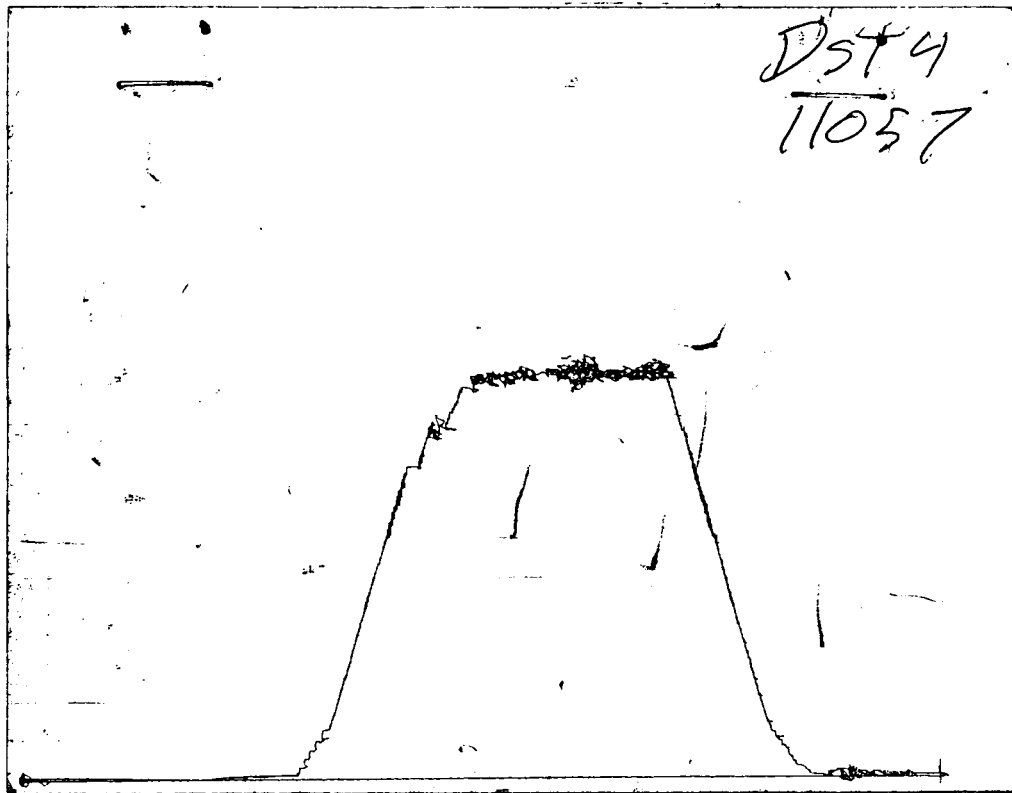
Rec. 550 Feet of MUD 100% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2700 ppm System

(A) Initial Hydrostatic Mud 2309.0 PSI AK1 Recorder No. 11058 Range 4500
(B) First Initial Flow Pressure 0.0 PSI @ (depth) 5329 w / Clock No. 25108
(C) First Final Flow Pressure 0.0 PSI AK1 Recorder No. 11057 Range 4500
(D) Initial Shut-in Pressure 0.0 PSI @ (depth) 5406 w / Clock No. 21048
(E) Second Initial Flow Pressure 0.0 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 0.0 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 0.0 PSI Initial Opening _____ Final Flow _____
(H) Final Hydrostatic Mud 2264.0 PSI Initial Shut-in _____ Final Shut-in _____

Our Representative MARK HERSKOWITZ

CHART PAGE



	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2309	2309
(B) FIRST INITIAL FLOW PRESSURE	0	0
(C) FIRST FINAL FLOW PRESSURE	0	0
(D) INITIAL CLOSED-IN PRESSURE	0	0
(E) SECOND INITIAL FLOW PRESSURE	0	0
(F) SECOND FINAL FLOW PRESSURE	0	0
(G) FINAL CLOSED-IN PRESSURE	0	0
(H) FINAL HYDROSTATIC MUD	2264	2264

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P. SANTA LA 'A' 1-26 Test No. 5 Date 10/15/94
Company HUGOTON ENERGY CORPORATION Zone CHESTER
Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20 Est. Ft. of Pay _____
Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested 5327-5410 Drill Pipe Size 4.5" XH
Anchor Length 83 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5322 Drill Collar - 2.25 Ft. Run 505
Bottom Packer Depth 5327 Mud Wt. 8.9 lb/Gal.
Total Depth 5410 Viscosity 55 Filtrate 9.4

Tool Open @ 5:18 A.M. Initial Blow OPEN OFF BOTTOM IN 45 SEC-LOSS MUD IN HOLE
OUT OF HOLE

Final Blow MISRUN

Recovery - Total Feet 945 Flush Tool? NO

Rec. 90 Feet of GAS IN PIPE
Rec. 245 Feet of SLIGHT GAS MUD 2%GAS/98%MUD
Rec. 697 Feet of MUD 100% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4100 ppm System

(A) Initial Hydrostatic Mud 2581.0 PSI AK1 Recorder No. 11057 Range 4500

(B) First Initial Flow Pressure 123.0 PSI @ (depth) 5329 w / Clock No. 25108

(C) First Final Flow Pressure 0.0 PSI AK1 Recorder No. 11058 Range 4500

(D) Initial Shut-in Pressure 0.0 PSI @ (depth) 5406 w / Clock No. 21048

(E) Second Initial Flow Pressure 0.0 PSI AK1 Recorder No. _____ Range _____

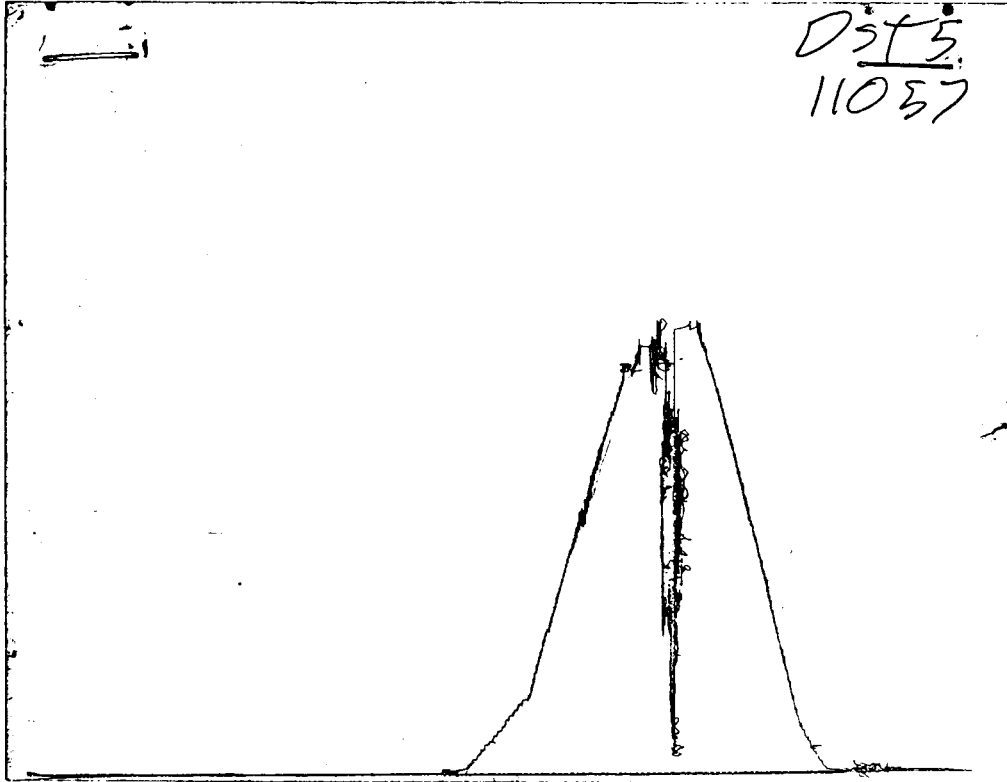
(F) Second Final Flow Pressure 0.0 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 0.0 PSI Initial Opening 3 Final Flow _____

(H) Final Hydrostatic Mud 2434.0 PSI Initial Shut-in _____ Final Shut-in _____

Our Representative MARK HERSKOWITZ

CHART PAGE



	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2581	2581
(B) FIRST INITIAL FLOW PRESSURE	123	123
(C) FIRST FINAL FLOW PRESSURE	0	0
(D) INITIAL CLOSED-IN PRESSURE	0	0
(E) SECOND INITIAL FLOW PRESSURE	0	0
(F) SECOND FINAL FLOW PRESSURE	0	0
(G) FINAL CLOSED-IN PRESSURE	0	0
(H) FINAL HYDROSTATIC MUD	2434	2434

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name M.L.P. SANTA LA 'A' 1-26 Test No. 6 Date 10/16/94
Company HUGOTON ENERGY CORPORATION Zone L. CHESTER
Address 301 N. MAIN, WICHITA, KS. 67202 Elevation 2971
Co. Rep./Geo. JOHN CHRISTENSEN Cont. MURFIN RIG #20
Location: Sec. 26 Twp. 29S Rge. 34W Co. HASKELL State KS

Interval Tested 5410-5451 Drill Pipe Size 4.5" XH
Anchor Length 41 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5405 Drill Collar - 2.25 Ft. Run 566
Bottom Packer Depth 5410 Mud Wt. 8.9 lb/Gal.
Total Depth 5451 Viscosity 55 Filtrate 9.4

Tool Open @ 8:00 A.M. Initial Blow STRONG BLOW-BUILT TO BOTTOM 1 MIN
2 MIN INTO 1ST OPEN - LOST PACKER SEAT

Final Blow _____

Recovery - Total Feet 3600 Flush Tool? NO

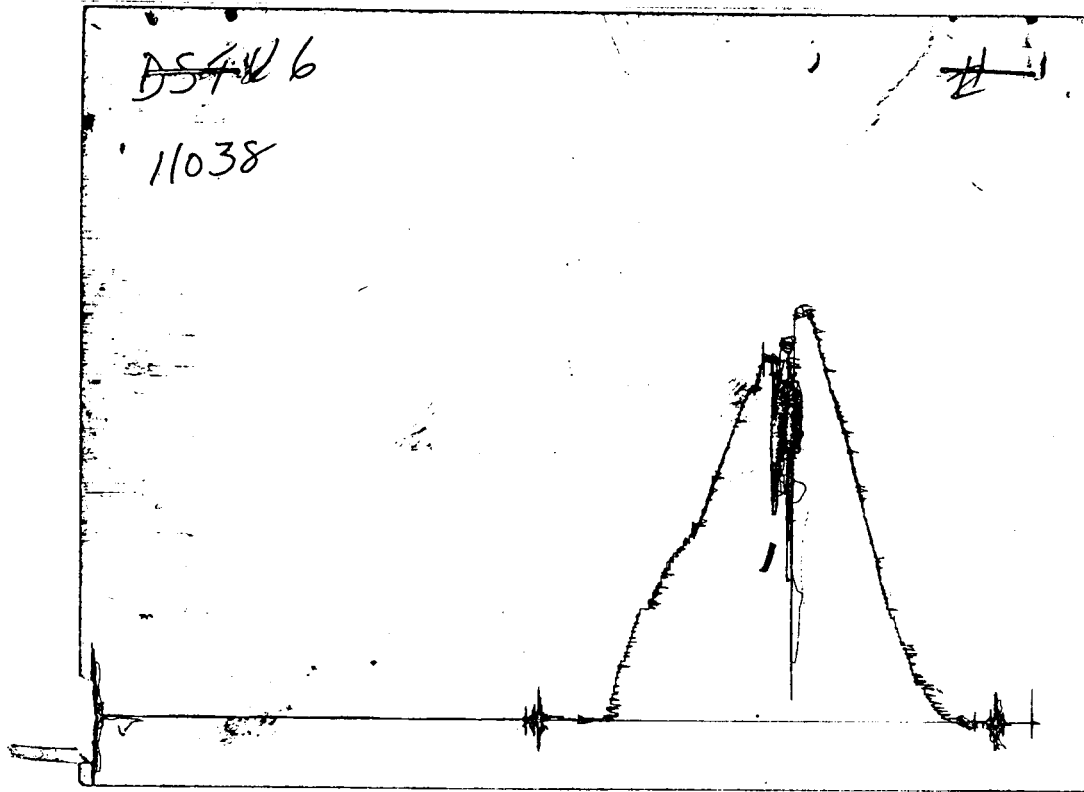
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 121 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4100 ppm System

(A) Initial Hydrostatic Mud 2735.0 PSI AK1 Recorder No. 5495 Range 4200
(B) First Initial Flow Pressure 0.0 PSI @ (depth) 5414 w / Clock No. 25813
(C) First Final Flow Pressure 0.0 PSI AK1 Recorder No. 11038 Range 5075
(D) Initial Shut-in Pressure 0.0 PSI @ (depth) 5448 w / Clock No. 25814
(E) Second Initial Flow Pressure 0.0 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 0.0 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 0.0 PSI Initial Opening _____ Final Flow _____
(H) Final Hydrostatic Mud 2400.0 PSI Initial Shut-in _____ Final Shut-in _____

Our Representative TOM HORACEK

CHART PAGE



	FIELD READING	OFFICE READING
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(A) INITIAL HYDROSTATIC MUD	2735	2735
(B) FIRST INITIAL FLOW PRESSURE	0	0
(C) FIRST FINAL FLOW PRESSURE	0	0
(D) INITIAL CLOSED-IN PRESSURE	0	0
(E) SECOND INITIAL FLOW PRESSURE	0	0
(F) SECOND FINAL FLOW PRESSURE	0	0
(G) FINAL CLOSED-IN PRESSURE	0	0
(H) FINAL HYDROSTATIC MUD	2400	2400