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DEC 10 2001

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
 Name: OXY USA, Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: El Paso Pipeline
 Operator Contact Person: Vicki Carder **KCC**
 Phone: (316) 629-4200

Contractor: Name: Best Well Service, Inc. **DEC 10 2001**
 License: 32564 NA **CONFIDENTIAL**
 Wellsite Geologist: NA

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Oil & Gas
 Well Name: Light F-1

Original Comp. Date: 11-20-84 Original Total Depth: 5500
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☒ Commingled ☐ Docket No. 6017 ☒
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
08/17/01 09/04/01 09/04/01

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 081-20326-000 2
 County: Haskell
C - NW - SW Sec 2 Twp. 29 S. R. 34W
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)Lease Name: Light F Well #: 1Field Name: S. EubankProducing Formation: Marmaton/Lansing/Kansas City ☒Elevation: Ground: 2984 ☒ Kelly Bushing: 2995 DF ☒Total Depth: 5500 ☒ Plug Back Total Depth: 4859 ☒Amount of Surface Pipe Set and Cemented at 1768 ☒ feetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to W ☒ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. ☐ East ☒ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

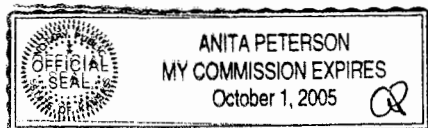
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki CarderTitle: Capital Projects Date 12/06/01Subscribed and sworn to before me this 6th day of December20 01Notary Public: Anita PetersonDate Commission Expires: Oct. 1, 2005

KCC Office Use Only

YES ☒

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: __________
Wireline Log Received_____
Geologist Report Received_____
UIC Distribution

66485

Side Two

Operator Name: OXY USA, Inc. Lease Name: Light F Well #: 1Sec. * 2 Twp. 29 S. R. 34W ☐ East ☐ West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☐ No			
Electric Log Run (Submit Copy)	☐ Yes ☐ No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Set CIBP @ 4635' w/2 sxs cmt (5/18/94)				
4	4496-4501 (5/18/94)		500 Gals 15% HCL Acid		
	Sqz csg. leak w/50 sxs Class H (12/31/96)				
	Drilled out CIBP @ 4635, sqz csg leak w/50 sxs Class H				
4	4323-4326		500 Gals 17% HCL Acid		
TUBING RECORD			Liner Run		
Size 2 3/8		Set At 4718	Packer At		
			☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Enhr. 10/04/01		Producing Method			
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 28	Gas Mcf 150	Water Bbls 109	Gas-Oil Ratio 5357	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled 4496-4501, 4678-4687

☐ Other (Specify) 4124-4132, 4323-4326