

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: CLEAR CREEK

Operator Contact Person: JOHN VIGIL

Phone ( 806 ) 457-4600

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIGW ☐ TROPATADN

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☒ Commingled ☐ Docket No. PENDING CO 040204

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

12/22/2001 01/08/2002 02/13/2002

Spud Date Date Reached TD Completion Date

API NO. 15- 067-21480

County GRANT

50' N OF C \_\_\_\_\_ E

- NW - SE - SE Sec. 35 Twp. 29S Rge. 35 X W

1040 Feet from X (S) (circle one) Line of Section

990 Feet from (E) X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name HJV CROCKER "A" Well # 2

Rield Name RYUS E.

Producing Formation MORROW/CHESTER

Elevation: Ground 3020-3017 KB \_\_\_\_\_

Total Depth 5700 PBTD 5646

Amount of Surface Pipe Set and Cemented at 1812 Feet

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

If yes, show depth set 4806 Feet

☒ Alternate II completion, cement circulated from \_\_\_\_\_

481 depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL (SH 5302)  
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid dump FACEB offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter NW 4 S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 4-2-02

Subscribed and sworn to before me this 2 day of April

02

Notary Public Donnie Lee Blanning

Date Commission Expires 7-3-04

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Distribution

\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Sec. 35 Twp. 29S Rge. 35 ☐ East County GRANT ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2500	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	2827	
List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.		WABAUNSEE	3244	
		B/HHEEBNER	3986	
		TORONTO	4013	
		LANSING	4056	
		KANSAS CITY	4546	
		MARMATON	4700	
		PAWNEE	4850	
		CHEROKEE	4908	
		MORROW	5276	
		CHESTER	5484	
		STE. GENEVIEVE	5615	

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1812	C/ C.	420/100	3%D79,.2%D46,1/4#/SK D29/2%S1,1/4#/SK D29
PRODUCTION	7-7/8"	5-1/2"	15.5	5695	C/ SELFSTRESS.	25/90	3%D79,.3%D46,1/4#/SK D29/.4%D65,.S%D46, .25%D167,1/4#.SK D29
			DV TOOL @	4806	C/ SELFSTRESS.	25/90	SAA/ SAA.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5570-75, 5584-92.	ACID: 1300 GAL 7-1/2% HCL.	5570-92 (OA)
			FRAC: 39000 GAL FOAM & 66000# 20/40	5570-92 (OA)
	4	5376-85.	ACID: 900 GAL 15% HCL.	5376-85
			FRAC: 39000 GAL FOAM & 66000# 20/40	5376-85
TUBING RECORD		Size 2-7/8"	Set At 5609	Packer At Liner Run
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. 02-23-2002		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 275 Bbls.	Gas TSTM Mcf	Water 123 Bbls.	Gas-Oil Ratio TSTM Gravity

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval 5376-5592 (OA)