

FORM MUST BE TYPED

SIDE ONE

COPY

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: CITGO

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/31/94 6/12/94 8/16/94
Spud Date Date Reached TD Completion Date

API NO. 067-21283

County Grant

NE SW Sec. 35 Twp. 29S Rge. 35 X E W

1930 Feet from 5X (circle one) Line of Section

3300 Feet from 5X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, 5X, XX or XX (circle one)

Lease Name MLP Nicewander A Well # 1

Field Name Eubank

Producing Formation Middle Morrow

Elevation: Ground 3018 KB 3029

Total Depth 5800 PBTB 5605

Amount of Surface Pipe Set and Cemented at 1805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool @ 2936 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 894 5-23-95
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 3300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

County Grant Docket No. _____

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

OCT 03 1994

RELEASED

FEB 27 1997

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 9/30/94

Subscribed and sworn to before me this 30th day of September, 19 94.

Notary Public [Signature]

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name OXY USA Inc. Lease Name MLP Nicewander A Well # 1

Sec. 35 Twp. 29S Rge. 35 East West
 County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See Attached Sheet

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Phasor Induction-SFL, Compensated Neutron Litho-Density,
 Microlog, Borehole Compensated Sonic Log

Log **Formation (Top), Depth and Datum** Sample

Name	Top	Datum
Winfield	2602	+ 427
Council Grove	2835	+ 194
Heebner	3996	- 967
Toronto	4018	- 989
Lansing	4072	- 1043
Marmaton	4734	- 1705
Cherokee	4941	- 1912
Morrow	5338	- 2309
Ste. Genevieve	5672	- 2643
St. Louis	5702	- 2673

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1805	See #1 Below		
Production	7 7/8"	5 1/2"	14	5798	See #2 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*1 550sx 65/35 Class C w/6% gel, 2% cacl, 1/4# D-29, and 125sx Class C w/2%cacl, 1/4# D-29. Good circ *2 1st Stage 280sx 65/35 H w/6% gel, 1/4#D-29. followed w 230sx 50/50 pozmix w/2% gel, 12% salt, .5% D-59 Fla, 2% cacl, .2% D46, 1/4# D-29. TOC @ approx 3000'. 2nd Stage 425sx 65/35 Class C pozmix w/6% gel, 1/4# D-29, Had good returns throughout stage & circ'd good cmt to surface.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5660-5668	1000 gal Diesel w/5% Non Aqueous Acetic Acid	
4	5458-5477	Acidized w/ 8000 gal 15% HCL	
	CIBP @ 5630	* Acidized Middle Morrow w/3000 gal HCL	

TUBING RECORD Size 2 3/8 Set At 5493 Packer At _____

Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9/10/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6.68	7.06	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5458-5477

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

OXY USA Inc.
MLP Nicewander A #1
Sec 35-29S-35W
Grant County

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Drill Stem Tests Taken

DST #1
5361-5370
30-60-60-120
Weak blow @ 1/4" in bucket throughout initial flow.
No blow on final flow.
IHP 2483 PSIG, IFP 83-83 PSIG, ISIP 114 PSIG,
FFP 83-83 PSIG, FSIP 114 PSIG, FHP 2473 PSIG.
Recovered 60' of clean drlg md, no trace of oil or gas.

DST #2
5454-5477
30-60
Had blow at 3" in bucket. Fl in hole slowly fell. Had to slip
col 25' to BTM. After SIP, opened tool, had no blow.
Recovered 700' of clean drlg mud. No show oil, gas, or wtr.

API # 15-067-21283

RELEASED

FEB 27 1997

FROM CONFIDENTIAL

STANDARD OIL COMPANY

OCT 6 1954

WICHITA, KANSAS