

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 067-21344

**COPY**

County Grant

NE - NW - SE S 35 T 29S R 35 W

Operator: License # 3871

2255 Feet from  Line of Section

Name: Hugoton Energy Corporation

1650 Feet from  Line of Section

Address: 301 N. Main, Suite 1900

Footages Calculated From Nearest Outside Section Corner:

NE,  NW, or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name MLP Nicewander A Well # 2-35

Purchaser: \_\_\_\_\_

Field Name Ryus East

Operator Contact Person: Earl Ringeisen

Producing Formation Kansas City A

Phone (316) 262-1522

Elevation: Ground 3017' KB 3026'

tractor: Name: Murfine Drilling Co.

Total Depth 5780' PBTB 4610' \*\*\*

License: 30606 **APR 6 1998**

Amount of Surface Pipe Set and Cemented at 1815 Feet.

Wellsite Geologist: Karl Osterbuhr

Multiple State Cementing Collar Used?  Yes  No

Designate Type of Completion

If yes, show depth set 3026 Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ,sx.cmt.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter N2C Twp \_\_\_\_\_ R \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**RELEASED**

**FROM CONFIDENTIAL**

RECEIVED  
KANSAS CORP COM  
JUL 3 4 11:55

**CONFIDENTIAL**

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/16/95 5/26/95 6/23/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen

Production Manager Date: 07/01/96

Subscribed and sworn to before me this 1st day of July 1996

Notary Public Arlene Valliquette

Date Commission Expires July 21, 1999

NOTARY PUBLIC - STATE OF KANSAS  
**ARLENE VALLIQUETTE**  
My Appt. Exp. 7-21-99

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
**Distribution**  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Hugoton Energy Corporation Lease Name MLP Nicewander A Well # 2-35  
 Sec 35 Twp 29S Rge 35 West County Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<b>Formation (Top), Depth and Datums</b>	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2526	+500
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2594	+432
List All E. Logs run:	<b>AIS, BCA, MLS, CNS/PDS</b>	Wabaunsee	3244	-218
		Heebner	3982	-956
		Lansing	4070	-1044
		Marmaton	4716	-1650
		Cherokee	4910	-1884
		Morrow Sh	5306	-2280
		Chester	5536	-2510
		St. Genevieve	5582	-2556
		St. Louis	5622	-2588

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1815'	Paceset Lite Class C	525 150	3% cc 3% cc
Production	7-7/8"	5-1/2"	14#	5722'	Scavenger Class H	25 275	10% thixad +10% salt +.4%CF2 +2#/sk Hi-Seal
Port Collar				3026'	Paceset Lite Class C	400 150	5#/sk Hi Seal 2 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	5602-5606'		1000 gal 15% NE-FE acid	
1	5502-5512'		1000 gal 15% NE-FE acid	
2	4551-4554'			
	Bridge Plug set @ 4610'		4610'	

TUBING RECORD								
Size		Set At		Packer at		Liner Run		
2-7/8" ***		4603'		NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
7/12/95			<input type="checkbox"/> Flowing		<input checked="" type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity			
	75	0	15					

Disposition of Gas: **METHOD OF COMPLETION** Production Inter-

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4551-4554'

(If vented, submit (ACO-18))  Other (Specify) \_\_\_\_\_