

FORM MUST BE TYPED

CONFIDENTIAL COPY SIDE ONE

34-295-35w ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15-067-21295

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip: Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jim Gowens

Phone: (316) 262-1522

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Curtis Covey

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Spud Date 9/17/94 Date Reached TD 9/28/94 Completion Date 9/30/94

County GRANT

C - NE - SW - Sec. 34 Twp. 29S Rge. 35W X W

1980 FSL Feet from SN (circle one) Line of Section

3300 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW, or SW (circle one)

Lease Name MLP SIGKA A Well # 1-34

Field Name WC

Producing Formation NA

Elevation: Ground 2977' KB 2987'

Total Depth 5820' PBDT

Amount of Surface Pipe Set and Cemented at 1770 Feet.

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from NA

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 9-13-95 ALT I S.K. (Data must be collected from the Reserve Pit)

Chloride content 8,400 ppm Fluid volume 450 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: RELEASED

Operator Name DEC 1 1996

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Gowens

Title Jim Gowens, V.P. Exploration Date 11/11/94

Subscribed and sworn to before me this 11 day of Nov 1994

Notary Public Sarah E. Reynolds

Date Commission Expires

SARAH E. REYNOLDS NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 9/22/00

Form with checkboxes: Letter of Confidentiality Attached, Wireline Log Received, Geologist Report Received, Distribution (KCC, KGS, SWD/Rep, Plug, NGPA, Other) and Form ACO-1 (7-91)

K.C.C. OFFICE USE ONLY

Drill Stem Test Information for ACO-1
Hugoton Energy Corporation
MLP Sigka A #1-34
Sec. 34-29S-35W, Grant County, KS
API #15-067-21295

34-29S-35W

DST 1

Test Interval: 4416' - 4469'

Times: 30-60-30-60

First Open: Weak to strong blow - off bottom of bucket in 6 minutes..

Second Open: Very weak to strong blow in 8 minutes.

Recovery 100' Mud Cut Water
 905' SI Gas Cut Saltwater

Pressures IHP 2233
 IFP 77-378
 ISIP 1292
 FFP 415-548
 FSIP 1273
 FHP 2188

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ORIGINAL

DST 2

Test Interval: 5310' - 5416'

Times: 30-27-30-30

First Open: Weak 1/2 inch in bucket, decreased to surface blow.

Second Open: No blow.

Recovery 20' Mud

Pressures IHP 2637
 IFP 35-35
 ISIP 123
 FFP 39-39
 FSIP 98
 FHP 2556

NOV 17
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RELEASED

DEC 11 1996

FROM CONFIDENTIAL