

ORIGINAL

SIDE ONE

CONFIDENTIAL

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060Name: Zinke & Trumbo, Inc.Address 1202 E. 33rd Street
Suite 100City/State/Zip Tulsa, OK 74105Purchaser: N/AOperator Contact Person: Keith HillPhone (316) 624-0156Contractor: Name: Allen DrillingLicense: 5418Wellsite Geologist: Wes Hansen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIOW☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____10-17-97 11-02-97 11-06-97

Spud Date Date Reached TD Completion Date

API NO. 15- 067-214100000County GrantNW -SE -SE -NW Sec. 19 Twp. 29 Rge. 37 ☒ E2140 Feet from S ☒ (circle one) Line of Section2140 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Winger Well # 1-19Field Name WildcatProducing Formation N/AElevation: Ground 3120 KB 3133Total Depth 7500 PSTD 5950Amount of Surface Pipe Set and Cemented at 1711 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name KCCLease Name DEC 1 6 License No. _____

Sec. _____ Twp. _____ Rge. _____ E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Agent Date 12-16-97Subscribed and sworn to before me this 16th day of December 19 97.Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, STATE OF KANSAS
Seward County
HELEN M. SMITH

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒	KCC	☐ SWD/Rep
☐	KGS	☐ Plug
		☒ NSPA
		☐ Other (Specify)

IS