

FORM MUST BE TYPED

SIDE ONE

ORIGINAL
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060Name: Zinke & Trumbo, Inc.Address 1202 E. 33rd, Ste. 100City/State/Zip Tulsa, OK 74105Purchaser: N/AOperator Contact Person: Keith HillPhone (316) 624-0156Contractor: Name: Big A DrillingLicense: 31572Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)If Workover/Re-Entry: old well info as follows: KCCOperator: FEB 23 1999Well Name: CONFIDENTIALComp. Date Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.1-24-99 2-13-99 2-16-99

Spud Date Date Reached TD Completion Date

API NO. 15- 067-214390000County Grant-SE NW -SE Sec. 28 Twp. 29 Rge. 37 XW1413 Feet from S/W (circle one) Line of Section1826 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Calhoun Well # 1-28Field Name WildcatProducing Formation NONEElevation: Ground 3065 KB 3076Total Depth 8000 PBTDAmount of Surface Pipe Set and Cemented at 1715 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ ex cmt.Drilling Fluid Management Plan P4A, 2-25-99
(Data must be collected from the Reserve Pit)Chloride content 7,000 ppm Fluid volume bblsDewatering method used 1999 FEB 24Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORP COM 4Operator Name D 2-30Lease Name License No.Quarter Sec. Twp. 3 Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Agent for Zinke & TrumboTitle Agent for Zinke & Trumbo Date 2-23-99Subscribed and sworn to before me this 23rd day of February, 1999.Notary Public Hele M. SmithDate Commission Expires NOTARY PUBLIC, State of Kansas

NOTARY PUBLIC, State of Kansas
Seward County
HELE M. SMITH

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)