		•			<u> </u>		16 -	293 - 381
KANSAS DRILLI	ERS LOG	O	AUG	3 2 8 1972 		O	s. 16 T.2	9 s. R. 38 🗬
			Loc. /250'FSL × 2590' FW					
API No. 15	067 County							
Operator	,		County <u>Grad</u>					
Amoco Product	tion Compan		·	N N				
Address P. O. Box 432	2 - Liberal	. Kansas	67901				160	
Well No.	Lease Name						EËE	
2	Red	inger	Gasla	<u>A" اند</u>	··			
Footage Location /2-50 feet fron	(188) (S) line	2590	font	from (15) (W)	lina		-	┾┼┤┥┥┫
Principal Contractor	(a) (3) line		ogist	rrom (gg (w/	ine		160	
Service Drill	ling Compan		l Depth	1.5	· · · · · · · · · · · · · · · · · · ·			e well correctly
Spud Date	<i>-</i> 34	1 010	2847	P.B.T.D	2846		Elev.: Gr.	3119
Date Completed	5-72	Oil I	urchaser	. <u></u>	2846			
8-	24-72						DF	КВ
			CASING	RECORD				
Report of all strin	igs set — surface,							
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement		Socks	Type and percent additives
Surface	12-1/4	8-5/8	23	230	Class "A"		385	3% CACL
Production	7-7/8	5-1/2	14	2847	2847 Special		530	18% CACL
		1					1	-
	LINER RECOI	RD	1		<u> </u>	PERFOR	ATION RECOI	RD
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	Shots per ft 2		e & type	Depth interval
				2			1/2	2693-97, 2736-5
	TUBING RECO	ORD					,	2774-79, 2798-29
Size	Pecker	set at					2814-16,2823.3	
				ŀ			_	<u></u>
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	DRD	· · · · · · · · · · · · · · · · · · ·	
	Amoi	unt and kind of	material used	· · · · ·		•	De	pth interval treated
						*	· · · · · · · · · · · · · · · · · · ·	-
Sperrherd 4	1/2500 G	1.15%	Asid.	Frac	2/100,	200 G	2 اد	1693 - 2834
water and	100,000	# 5an	<u></u>					
	*							
			INITIAL PI	RODUCTION				
Date of first production	<u> </u>	Producin	g method (flow	ring, pumping, ç	gas lift, etc.)			-
8-20	!-フン oil		Flowin	g	Water		16-	soil ratio
RATE OF PRODUCTION PER 24 HOURS	J VIII	bb	1 .	.700	MCF		bbls.	s-oil ratio CFPB
Disposition of gas (vente		sold)		+ 1 × ×		ing Intervo	ıl (s)	
Waiting on p	ipeline con	nection				·	2693 -	2834

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sp. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66047.

Operator Amoco Produc	ction (DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas				
Well No.			Gas			
S <u>/6</u> T <u>29.</u> R3	<u> </u>	Redinger Gos Lew	<u>н н</u>			
Show all Important z	cones of po	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
		PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand - Red	Bed		0	650	-	
Red Bed	 		650	731	-	
22nd - Anh	ydrit		73/	1798	_	
Sand - Sha	1-2		1798	2080	_	_
Shele-Lim	<u> </u>		2080	2260	-	
Line - Sha	10	· · · · · · · · · · · · · · · · · · ·	2260	2472	- -	
Shale-Lin	n <u></u>		2472	2720	-	_
Lime - Sh	ale.		2720	2847	_	
					·	
					-	
				ì	-	
e e						
						~
Test Info:		. SIP <u>248</u> #				, ·
	20 Mi	n. Open Flw <u>6.7</u>	MMCFD.			
181920	יבר) ביברים	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	LL RECORD.	
SALE KECKIN	الرقيق المالية			asod un	J,	W. VAUGHN
1127. P 197. EIV.	VEY OF NSAS		Area Admi		Supervisor	*****
SEP SEP ATE GEO	SUS E SUS	7	Aug	ust 25	Title 1972	
an (%)		ł			Date	

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