KANSAS DRILLE	ERS LOG	s. <u>6</u> t. <u>29</u> r. <u>39</u>							
API No. 15	067	4	Loc. 1250 FSL x 2590 FWL						
	County	N	umber			County	Grant		
Operator	tion Company		640 Acres						
Amoco Product	tion Compan	<u>y</u>				∮	N T I I I I		
P. O. Box 432) = liberal								
Well No.	Lease Name	Kalisas	07301			160			
2	Federa		╟╬┤┽┽┪						
Footage Location	I/ COEFF		D AIVIN			1 1 1	16++-1		
1250 feet from	(S) fine	2590	feet	from 🌑 (W)	line		·}iiii		
Principal Contractor			ologist			160	X 160		
Service Drill	ling Compan								
Spud Date			Total Depth P.B.T.D.			Locate well correctly Elev.: Gr. 3/35			
9-8-72 Date Completed			2823	2	2814		3/33		
Date Completed	1-72	Oil	Purchaser			DF	КВ		
			CASING	RECORD	· · · · · · · · · · · · · · · · · · ·				
Report of all strin	as set — surface	intermediate	production e						
Purpose of string] e				Type cement	Socks	Type and percent additives		
Surface	12-1/4	8-5/8	23	690	Class "A"	385	3% CACL		
Production	7-7/8	5-1/2	14	2823	Special	530	18% CACL		
			<u> </u>						
	LINER RECOR	LD.			PERI	FORATION RECOI	RD		
Top, ft.	Bottom, ft.	Sacks	ement	Shots	Shots per ft.		Depth interval		
				2		1/2	2626-34, 2645-4		
	TUBING RECO	PD.					2683-2701,2726		
<u></u>							2753-56 2770-73		
Size Setting depth P		Packer	Packer set at				2781-92		
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD				
	Amou	nt and kind of	material used			De	Depth interval treated		
Caralant	10000	. 1	2 0	-	1/ 100		/ 2 / 2 7 7 7 7		
Speachard w,	/ ASOU G	4/. / 5	CO MEIA	Prac	W/ 100,00	20 20	626 - 2792		
	and 100			·					
			INITIAL PR	ODUCTION					
Date of first production		Producis	ng method (flow	ring, pumping, g	as lift, etc.)				
10-1-7			Flowing	g					
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water	Gas bbls.	i-oil ratio CFPB		
Disposition of gas (vented Waiting on pi	=		Car	val Bro	Producing in		1 10 -		
	-FOLLING COM		·····			2626-	177Z		
INSTRUCTIONS: As pi	rovided in KCC Rule	82-2-125, wi	thin 90 days of	ter completion o	of a well, one comp	leted copy of this D	rillers Log shall be trans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Produc	ction (DESIGNATE TYPE OF COMP.: OIL, DRY HOLE, SWDW, ETC.:								
Well No.	T i		Gas							
2		Federal L	end Bank	Gas LN	it "E					
S 6 T 29 R 3	8 W						<u> </u>			
Show all important z		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
cluding depth intervo	shion used, time too		shut-in pressures,	and recoveries.	NAME	DEPTH				
TORMATI	JI DESCKII	TION, CONTENTO,		101	BOTTOM	NAME				
Soud - Red Bed			0	572	Radioactivity	1312 - 2812				
Red Bed - Sand			572	1477						
Red Bed - Anhydrite - Shale				1477	2108					
Shale				2108	2350					
Lime-Shale				2350	2500					
Line	· · · · · · · · · · · · · · · · · · ·			2500	2587					
Shale - Lime			2587	2823						
		·								
	Ž	Log Jap								
	Com	ial S	1	2622						
				-811		,				
Test Info:	2/ Um	CTD 2 446								
	24 Hr. 20 Min	SIP 249, Open Flow								
				. :						
					•					
VE (2) 700	5 ≥	USE ADDITIONA	AL SHEETS, IF N	 ECESSARY, TO	COMPLETE WE	LL RECORD.				
Pate Receiv	ved				, 1,/		<u>. </u>			
				J. W. VAUGHN Signature						
				Area Administrative Supervisor						
THE CHIEF WAR THE THE PARTY OF					10 - 5 - 72					
			Date							