

KANSAS DRILLERS LOGAPI No. 15 — 067 — 20182
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Lehman Gas Unit

Footage Location

1250 feet from ~~XX~~ (S) line 1350 feet from ~~XX~~ (W) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

6-9-72

Total Depth

2908

P.B.T.D.

2906

Date Completed

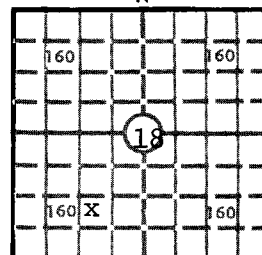
7-4-72

Oil Purchaser

S. 18 T. 29S R. 38 ^KW

Loc. 1250' FSL X 1350' FWL

County Grant

640 Acres
N

Locate well correctly

Elev.: Gr. 3150

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	669	Class "A"	385	3% CACL
Production	7-7/8	5-1/2	14	2908	Special	530	18% CACL

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2846-58, 2668-74, 2730-36, 2752-58, 2772-76, 2793-97, 2806-14
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gallon 15%. Squeeze with 100 sacks cement.	2846-2858
Acidize with 2500 gallon 15%. Frac with 100,000 gallon water and 100,000# sand.	2668-2814

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
7-4-72	Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	1500 MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Waiting on pipeline connection			2668-2814		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.
2

Lease Name
Lehman Gas Unit

S 18 T 29S R 38 ~~EX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand - Red Bed

0

669

Radioactivity

1440-2907

Red Bed - Sand

669

970

Sand

970

1590

Anhydrite - Shale

1590

2073

Shale - Lime

2073

2220

Lime - Shale

2220

2908

Test Info: 24 Hr. SIP 234#
20 Min. Open Flw 1.5 MMCFD.

LOG TOPS

CO GR

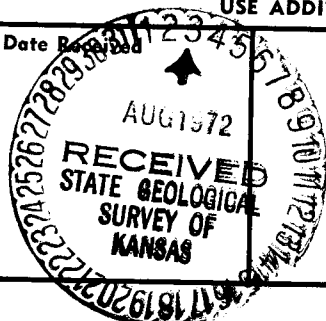
2644

TD

2908

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



J. W. Vaughn
Signature

J. W. VAUGHN

Area Administrative Supervisor

Title

July 14, 1972

Date