

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

CONFIDENTIAL

KCC
operator: License # 5363 MAY 18Name: BEREXCO INC CONFIDENTIALAddress 970 Fourth Financial CenterWichita, Ks 67202

City/State/Zip _____

Purchaser: _____

operator Contact Person: Evan C. Mayhew MINOR CORPORATIONPhone (316) 265-3311Contractor: Name: BEREDCO INC MAY 19 1993License: 5147Site Geologist: Ed Grieves WICHITA, KS

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas EWHR SLOW Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____Deepening Re-perf. Conv. to Inj/SWDPlug Back PSTDCommingled Docket No. _____Dual Completion Docket No. _____Other (SWD or Inj?) Docket No. _____

2/14/93 2/26/93

Spud Date Date Reached TD Completion Date

API NO. 15- 067-21214

County Grant- S/2-NW SE Sec. 19 Twp. 29 Rge. 38 X w

1650 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Fannie Jennings Well # 1-19Field Name Wildcat

Producing Formation _____

Elevation: Ground 3130 KB 3142Total Depth 5880 PSTD _____Amount of Surface Pipe Set and Cemented at 1710 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 6-7-93Chloride content 1600 ppm Fluid volume 7600 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASEDLease Name JUN 20 1995Quarter Sec. Twp. S Rng. E/WCounty Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C. MayhewTitle Division Engineer Date 5/14/93Subscribed and sworn to before me this 14 day of May 93.

Notary Public _____

 KIMBERLY K. COMER 14-93
My Appl. Exp. 7-7-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other
 (Specify) _____

Operator Name BEREXCO INCLease Name Fannie Jennings Well # 1-19 EastCounty GrantSec. 19 Twp. 29 Rge. 38 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes No

Name Top Datum

Cores Taken

 Yes No

See attached.

Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

See attached.

CASTING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25#	1710	35/65 POZ	525	2% CC; 1/4# flocele
					Class C	150	" " "

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.	.		
.	.		
.	.		
.	.		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWO or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____