

8-295-39 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871Name: Hugoton Energy Corp.Address 229 E. William, Ste 500City/State/Zip Wichita, KS 67202Purchaser: N/AOperator Contact Person: Jim GowensPhone (316) 262-1522Contractor: Name: Trans-PacificLicense: 5841Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7/6/93 7/18/93 7-18-93
 Spud Date Date Reached TD Completion Date

API NO. 15- 15-187-20681County StantonC - SE-NW - 8 Sec. 295 Twp. 39 Rge. X ^E _W1980 Feet from XX ^N (circle one) Line of Section1980 Feet from XX ^W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Henry Well # 1-8Field Name Sand ArroyoProducing Formation N/AElevation: Ground 3227 KB 3238Total Depth 5830 PBTD 2750Amount of Surface Pipe Set and Cemented at 1822 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 320 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

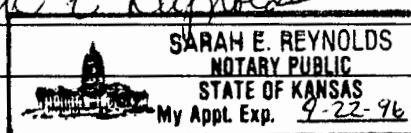
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Exploration Manager Date 8-25-93Subscribed and sworn to before me this 25 day of August, 19 93.Notary Public Sarah E. Reynolds

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C _____ Wireline Log Received
 C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other
 (Specify)

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name Henry Well # 1-8
 Sec. 8 Twp. 295 Rge. 39 ☐ East County Stanton
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

DIL, SSD/CNP, MEL

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Kinder	2316	+922
Heebner	3767	-529
Lansing	3864	-626
Lansing G	4028	-790
Lansing K	4276	-1038
Marmaton	4456	-1218
Cherokee Shale	4639	-1401
Atoka	4896	-1658
Morrow Shale	5168	-1930

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1826	65/35 POZ	765	
Plug	7 7/8	8 5/8 4 1/2	24#	2750	60/40 POZ	265	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. N/A	Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

HUGOTON ENERGY CORPORATION

HENRY 1-8

DST INFORMATION

DST #1: 5512-82 (Lower Morrow).
Times 30-60-45-90.
Recovered 90' mud, no show.
IHP 2716, IFP 51-55, ISIP 755, FFP 61-65
FSIP 790, FHP 2667, BHT 138°.

DST #2: 5495-5524 (Morrow G-2).
Times 30-60-45-90.
Recovered 90' mud, no show, no gas in pipe.
IHP 2688, IFP 44-48, ISIP 1215, FFP 55-55,
FSIP 1016, FHP 2671, BHT 138°.