KANSAS DRILLE	ERS LOG	S. 22 T. 29 R. 37						
ADING 15	100	Loc. Sta	Loc. Stanton					
API No. 15 —	County		mber			S 25	90' FSL x 1250' FE	
Operator							540 Acres	
Amoco Product	tion Company	у					N	
Address	-		67901				._!_ _ _	
P. O. Box 432		160	160					
Well No.	Lease Name	^	, , ,	" <i>B</i> "		│ ┡-┝-┝	╺┝╾╏╾┥╼┽╼┤	
2	Zhor	e Gus	Lwit	В	· ·	-	+22) + v -	
Footage Location		40.00				I		
1590 feet from Principal Contractor	(S) line	1250	feet logist	from (E) (line	160	60	
F.W.A. Drilli	ing Company	1	.09.5.					
Spud Date	ing company		ıl Depth	P.B.T.D.			e well correctly	
ク-/タ・フン Date Completed 8-6-フン			2799		2796		3178	
Date Completed		Oil	Purchaser			1	VD.	
8-6	-72					DF	KB	
			CASING	RECORD				
			CASING	RECORD				
Report of all strir	ngs set — surface,	intermediate,	production, e	tc.				
	Size hole drilled	Size casing se	t Waight the/ft	Setting depth	Type cement	Sacks	Type and percent additives	
Purpose of string	Size note drifted	(in O.D.)	Weight 155/11.		.,,,,		additives	
C	12.1/4	0 = /0	23	603	Class "H	" 400	3% CACL	
Surface	12-1/4	8-5/8	23		Olass II	700	J/o CACL	
Production	7-7/8	5-1/2	14	2799	Special	510	18% CACL	
Froduction	1-1/8	J-1/2	+ ++	-/17	DPOOLO		10% 011011	
	1							
,			1					
	LINER RECO	RD			PER	FORATION RECO	RD	
74	Bottom, ft.	Sacks	cement	Shots	Shots per ft.		Depth interval	
Top, ft.	Dottom, It.	3353		2	`	Size & type 1/2	2620-25, 2640-4	
	<u> </u>	<u>, ,</u>					2668-90, 2704-1	
	TUBING RECO	ORD					2669-40, 2704-1	
Size Setting depth		Packer	Packer set at					
		ACID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE RECORD			
		unt and kind of				Depth interval treated		
	Amo	unt and kind of	r material usea					
			,		1 5		9/20 - 27/2	
appearhand	with 2	500 G	2/ /5	70 HL:	E Sand		2620 - 2712	
. 41		1.		100 000	# Coul		~ ~ 00 01 on	
60.Th 100,1	000 Gal	Water.	JNG	100,000	3486	- A	18 MAINE SEE	
						1	- 3	
		•	INSTEAL D	PODUCTION		2.5	16 10 31	
				RODUCTION		12	4)C () 3	
Date of first production		Produci	ing method (flo	wing, pumping,	gas lift, etc.)	12	14180/L 3	
8-6	- フン		Flowin:	g	12		4/64 OC. S.	
RATE OF PRODUCTION	Oil		Gas	4	Water	1	as-งับกล์นัด	
PER 24 HOURS			bls. 4	+,400	MCF Producing	bbls/	СГРВ	
sposition of gas (vent	•				Froducing		2012	
Waiting on p	TheTIME COU	nection		···	L	2620-	6116	
1						. 1 . 4 . 4	Daillana Lan abali ba Asama	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 6047.

Operator Amoco Produ	ction Com	DESIGNATE TYPE OF COMP. DRY HOLE, SWDW, ETC.: Gas								
Well No.	Leas									
522 T 29 R		hore Gas		8	· · · · · · · · · · · · · · · · · · ·					
Show all important cluding depth interv		SHOW GEOLOGICAL MARKERS, LOGS RL OR OTHER DESCRIPTIVE INFORMATION.								
	N, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH				
Zand				0	540	Grmos Ray				
Red Bed				540	408	Nutron	1295 - 2795			
Red Bed -	Saud			608	1230					
Sand - Sh	Sand - Shale				1910					
Shale	Shale				2/91	•				
Shale - L	ime			2197	2588					
Lime				2588	2785					
Line - S	hale			2785	2799					
	 					_				
	Log-	Tops				<u> </u>				
	٥ (٥	4R'	2599							
	TD		2799							
							1			
			:							
Test Info:										
	20 Min.	Open Flow 4	6.4 MMCFI							
Date Rece		ADDITIONAL	SHEETS, IF NE	CESSARY, TO	COMPLETE W	ELL RECORD.				
_ 515 11666	Date Received					J.	W. VAUGHN			
	Area Administrativ									
				Au	gest 10	1972				
l ·					U	Date				