

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31557

Name: OKT Petroleum Company, Inc.

Address 201 N.W. 63rd, Suite 320

City/State/Zip Oklahoma City, OK 73116

Purchaser: _____

Operator Contact Person: Taylor Dillard

Phone (405) 843-3939

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Billy McWhorter

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/13/95 4/22/95 4/23/95
Spud Date Date Reached TD Completion Date

API NO. 15- 187-207690000

County Stanton

SW - SW - SE Sec. 23 Twp. 29S Rge. 39W

330 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ruth Well # 1-23

Field Name Big Bow

Producing Formation _____

Elevation: Ground 3165 3188 KB 3176.22

Total Depth 5,850 PBTB _____

Amount of Surface Pipe Set and Cemented at 1731 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D 474 5-13-96
(Data must be collected from the Reserve Pit) 22

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Taylor Dillard

Title Taylor Dillard, President Date 5/25/95

Subscribed and sworn to before me this 26th day of May, 19 95.

Notary Public Gabriela A. Harris

Commission Expires 4-28-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> MGPA
		(Specify) <u>Other</u>

Operator Name OKT Petroleum Company, Inc. Lease Name Ruth Well # 1-23
 Sec. 23 Twp. 29S Rge. 39 East West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Heebner	3800	- 612			
Lansing	3898	- 710			
Ft. Scott	4660	-1472			
Cherokee	4710	-1522			
Morrow	5170	-1982			
St. Genevieve	5650	-2462			
St. Louis	5722	-2534			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25%	1731	65/35	600	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API#15-187-20769

Well Name RUTH #1-23 Test No. 1 Date 04/22/95
Company OKT PETROLEUM COMPANY INC Zone ST LOUIS
Address 201 NW 63RD, SUITE 320, OKLAHOMA CITY OK 73116 Elevation 3176
Co. Rep./Geo. ROGER PEARSON Cont. BEREDCO #1 Est. Ft. of Pay _____
Location: Sec. 23 Twp. 29S Rge. 39W Co. STANTON State KS

Interval Tested 5708-5753 Drill Pipe Size 4.5" XH
Anchor Length 45 Wt. Pipe I.D. - 2.7 Ft. Run 538
Top Packer Depth 5703-5708 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 5753 Mud Wt. 9.2 lb/Gal.
Total Depth 5850 Viscosity 53 Filtrate 7.2

Tool Open @ 9:05 AM Initial Blow 1/4 BLOW - DIED IN 20 MIN

Final Blow NO BLOW

Recovery - Total Feet 10 Flush Tool? NO

10 Feet of DRILLING MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 131 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 900 ppm System

(A) Initial Hydrostatic Mud 2519.78 PSI AK1 Recorder No. 13615 Range 4575

(B) First Initial Flow Pressure 78.79 PSI @ (depth) 5738 w / Clock No. 3942

(C) First Final Flow Pressure 78.79 PSI AK1 Recorder No. 5495 Range 4200

(D) Initial Shut-in Pressure 768.29 PSI @ (depth) 5743 w / Clock No. 25813

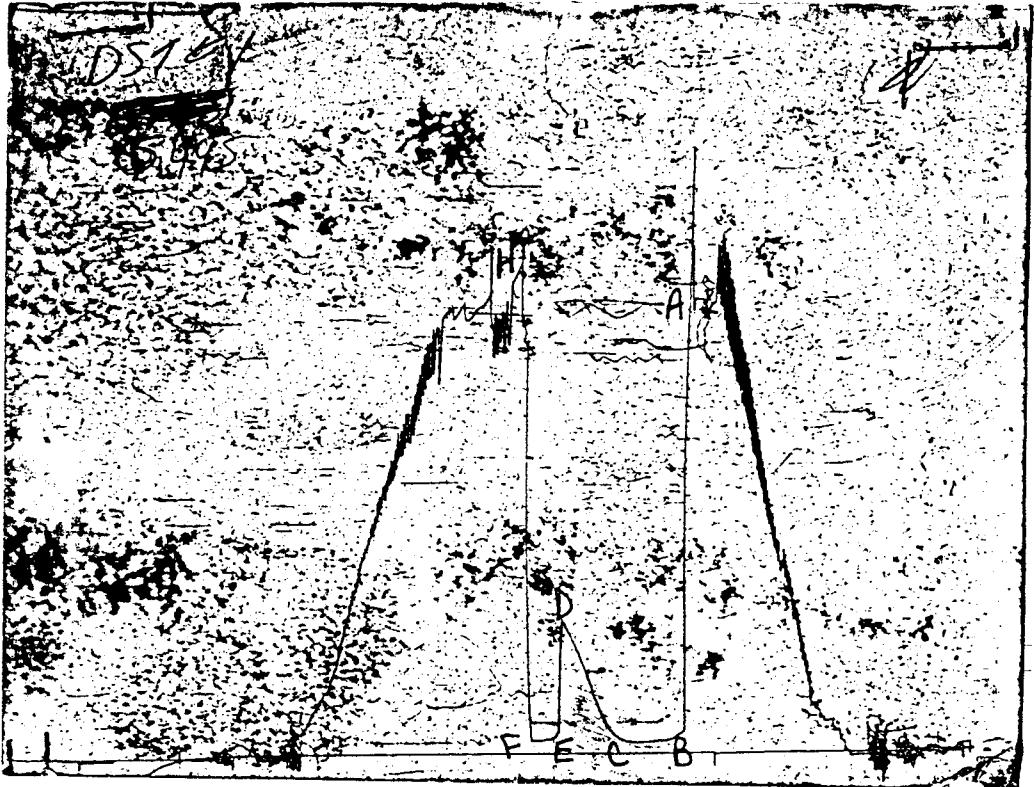
(E) Second Initial Flow Pressure 91.08 PSI AK1 Recorder No. 11038 Range 5075

(F) Second Final Flow Pressure 91.08 PSI @ (depth) 5847 w / Clock No. 25814

(G) Final Shut-in Pressure _____ PSI Initial Opening 30 Final Flow 15

(H) Final Hydrostatic Mud 2548.05 PSI Initial Shut-in 60 Final Shut-in 10

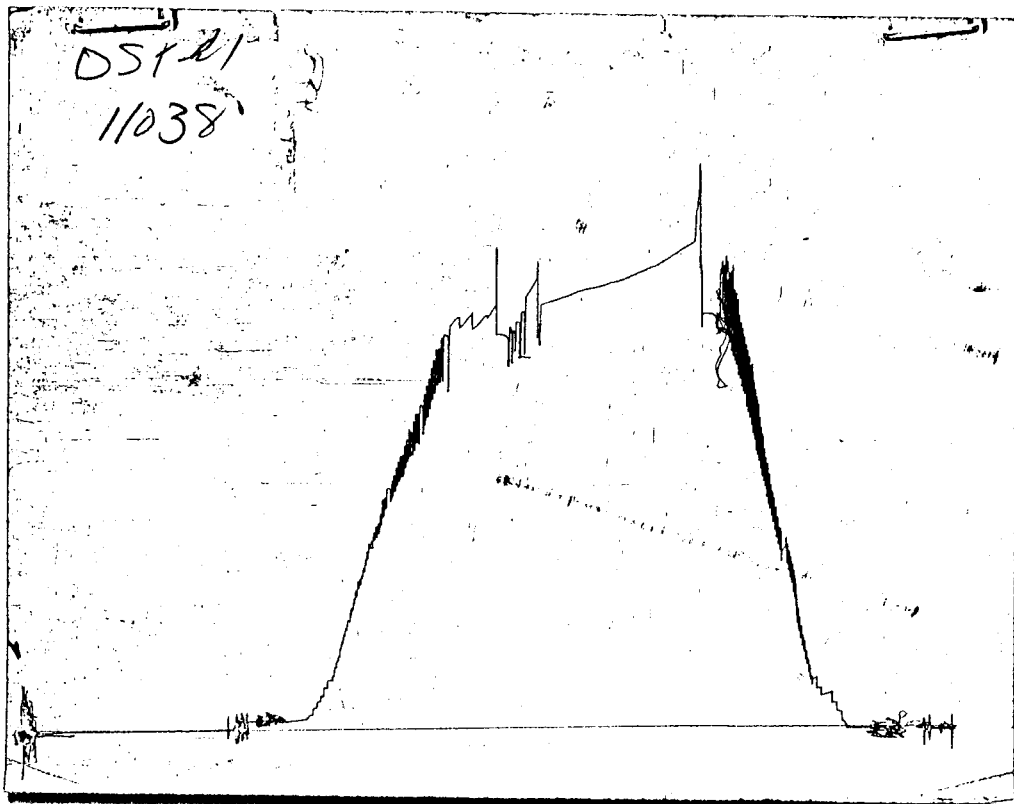
Our Representative TOM HORACEK



This is an actual photograph of an AK1 recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2553	2519.78
(B) FIRST INITIAL FLOW PRESSURE	78	78.79
(C) FIRST FINAL FLOW PRESSURE	78	78.79
(D) INITIAL CLOSED-IN PRESSURE	759	768.29
(E) SECOND INITIAL FLOW PRESSURE	78	91.08
(F) SECOND FINAL FLOW PRESSURE	78	91.08
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	2532	2548.05

CHART PAGE



This is an actual photograph of an AK1 recorder chart