SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-187-20437

County Stanton

C NE NW Sec. 25 Twp. 29 Rge. 39 ___ East X West

4623.2 Ft North from Southeast Corner of Section
3305.8 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Paul E. Plummer Well # 1

Field Name Hugoton

Producing Formation St. Louis

Elevation: Ground 3124 KB 3125

Operator: License # 5398
Name ARCO OIL AND GAS COMPANY
Address Box 1610
City/State/Zip Midland, Texas 79702

Purchaser Diamond Shamrock

Operator Contact Person Ken W. Gosnell
Phone 915/688-5672

Contractor: License # 03098
Name Sverter

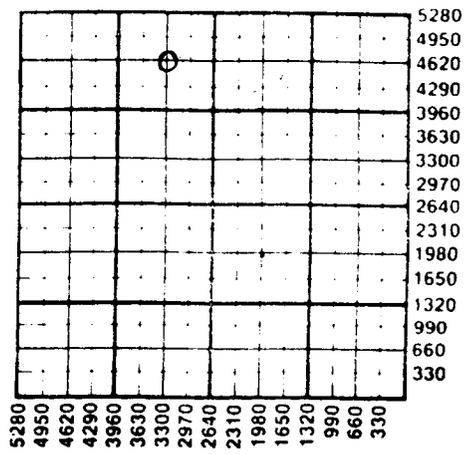
Wellsite Geologist
Phone

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

8-31-88	9-14-88	10-3-88
Spud Date	Date Reached TD	Completion Date

5855	5752
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1798 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-442

X Groundwater 4602 Ft North from Southeast Corner
(Well) 3158 Ft West from Southeast Corner of
Sec 25 Twp 29S Rge 39 ___ East X West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in tripilcate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Gosnell

Title Engr. Tech. Date 11-14-88

Subscribed and sworn to before me this 14 day of November 19 88

Notary Public Lori A. Gerdes

Date Commission Expires 6-6-92

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

Sec 25 Twp 29 Rge 39 W