

Operator Name HARRIS OIL AND GAS COMPANYLease Name JULIANWell # 1-2727 Twp. 29 Rge. 39 ☐ East☒ WestCounty STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: MICRO ELECTRIC
DUAL INDUCTION
COMP NEUTRON DENSITY
SONIC LOG☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
HEEBNER	3788	-580
LANSING	3883	-675
MARMATON	4475	-1267
ATOKA	4856	-1648
MORROW	5184	-1976
ST. GEN	5618	-2410
ST. LOUIS	5698	-2490

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24#	1718	CLASS C LITE	150 600	1/4 FLOCELE
PRODUCTION	7 7/8"	4 1/2	10.5#	5800	CLASS H	200	6/10% HALAD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SQUEEZE HOLES @ 3085' (F.O. TOOL FAILED)		165 SAX CLASS C	3085
		35 SAX CLASS H	
4	5691-5702	1500 GAL 15% NON E. ACID	

TUBING RECORD	Size	Set At	Number of	Liner Run	☐ Yes ☒ No
	2 3/8"	5706	5640		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
12-31-92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	82	TSTM	1 1/2	1:1	42

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ST. LOUIS B☐ Other (Specify) _____

Production Interval