

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871Name: Hugoton Energy CorporationAddress 229 E. William, Suite 500City/State/Zip Wichita, KS 67202Purchaser: N/AOperator Contact Person: Jimmy W. GowensPhone (316) 262-1522Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBSD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

04/08/94 04/23/94 04/23/94
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jimmy W. GowensTitle Jimmy W. Gowens, V.P. Exploration Date _____Subscribed and sworn to before me this 24 day of May 19 94.Notary Public Sarah E. Reynolds

Date Commission Expires _____

API NO. 15- 187-20736County StantonC - NW - SE - Sec. 6 Twp. 29S Rge. 39W X W1980 FSL Feet from SN (circle one) Line of Section1980 FEL Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW, or SW (circle one)Lease Name MONTGOMERY TRUST Well # 1-6Field Name SAND ARROYOProducing Formation NAElevation: Ground 3215' KB 3223'Total Depth 5800' PBSD _____Amount of Surface Pipe Set and Cemented at 1841' Feet.Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 874 9-20-94
(Data must be collected from the Reserve Pit)Chloride content 3700 ppm Fluid volume 450 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name _____ License No. JUN 2 8 1995Quarter Sec. 6 Twp. 29S Rge. 39W

County _____ Docket No. _____

FROM CONFIDENTIAL

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

☒ KCC ☐ SWD/Rep
☒ KGS ☐ Plug

Distribution
☐ SWD/Rep
☐ Plug

RECEIVED
 STATE CORPORATION COMMISSION
 (Specify)

MAY 26 1994
 Form ACO-1 (7-91)

CONSERVATION DIVISION
 Wichita, Kansas

*******TIGHT HOLE*******

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name MONTGOMERY TRUST Well # 1-6
☐ East County STANTON
 Sec. 6 Twp. 29S Rge. 39W ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E. Logs Run: Array Induction, Comp. Sonic, Comp. Neutron, Comp. Photo-Density, Micro-Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample. Name _____ Top _____ Datum _____ SEE ATTACHED SHEET
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	25#	1841'	65/35 Poz Class 'C'	600 150	6% D20 + 2% SI = 1/4#/sk D29 2% SI = 1/4#/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing	surf 5800	60/40 Poz	235	6% D20	
X Plug Back TD					
Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D & A</u>				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio _____ Gravity _____		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____
 (If vented, submit ACO-18) ☐ Other (Specify) _____

*****TIGHT HOLE*****

CONFIDENTIAL

**Additional Information for ACO-1
Hugoton Energy Corporation
Montgomery Trust #1-6
Sec. 6-29S-39W
Stanton County, KS
API #15-187-20736**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Name	Top	Datum
Krider	2303	+920
Heebner Shale	3756	-533
Lansing	3848	-625
Lansing 'G'	4002	-779
Lansing 'K'	4262	-1039
Marmaton	4440	-1217
Cherokee Shale	4638	-1415
Atoka	4889	-1666
Morrow Shale	5150	-1927
Morrow Sand G-1	5479	-2256
Morrow Sand G-2	5494	-2271
Morrow Sand G-3	5523	-2300
St. Genevieve	5568	-2345
St. Louis	5622	-2399

COPY

RELEASED

JUN 2 8 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 26 1994

CONSERVATION DIVISION
Wichita, Kansas