

187-20708

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953Name: HARRIS OIL AND GAS COMPANYAddress 1125 17TH STREET, SUITE 2290City/State/Zip DENVER, CO 80202Purchaser: KOCH OIL COMPANYOperator Contact Person: BOB HARRISPhone (303) 293-8838Contractor: Name: TRANSPAC DRILLING COMPANYLicense: 9408Wellsite Geologist: DANIEL R. SOMMERDesignate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

12-3-93 12-14-93 2-6-94  
Spud Date Date Reached TD Completion Date

API NO. 15-

County STANTON50' E OF SE. NE Sec. 28 Twp. 29 Rge. 39 X1980 Feet from S(N) (circle one) Line of Section610 Feet from E(W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
☒ SE, NW or SW (circle one)Lease Name MCPHERSON COLLEGE Well # "A" 1-28Field Name WEST BIG BOWProducing Formation ST. LOUISElevation: Ground 3179 KB 3191Total Depth 5800' PBTD 5734'Amount of Surface Pipe Set and Cemented at 1649 FtMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3010 Ft

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ 250 ex ciDrilling Fluid Management Plan 4-21-94 CB  
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 2500 bDewatering method used CUT WINDOWS IN WALL TO AID  
IN NATURAL EVAPORATION AND DEWATERING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Color Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**CONFIDENTIAL**Signature WG HarrisTitle PRESIDENT Date 2-9-94Subscribed and sworn to before me this 5TH day of FEBRUARY, 19 94.Notary Public ALICE E. BERRYDate Commission Expires NOVEMBER 22, 1995

☒ K.C.C. OFFICE USE ONLY  
☒ Letter of Confidentiality Attached  
☒ Wireline Log Received  
☒ Geologist Report Received

☒ KCC ☐ SWD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify)