

**KANSAS DRILLERS LOG**

S. 29 T. 29S R. 39 <sup>XK</sup><sub>W</sub>

API No. 15 — 187 — 20039  
 County Number

Loc. 2590' FSL X 1250' FEL

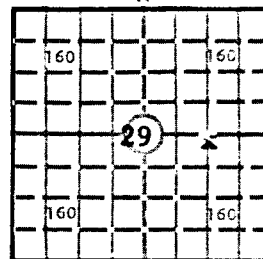
Operator  
**Amoco Production Company**

County Stanton

Address  
**P. O. Box 432 - Liberal, Kansas**

640 Acres  
 N

Well No. 2 Lease Name **Myler Gas Unit**



Footage Location  
2590 feet from (N) (S) line 1250 feet from (E) (W) line

Locate well correctly

Principal Contractor **F.W.A. Drilling Company** Geologist

Spud Date 5-29-17 Total Depth 2818 P.B.T.D. 2700

Elev.: Gr. 3195

Date Completed 7-14-72 Oil Purchaser

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4            | 8-5/8                     | 23             | 630           | Class "H"   | 385   | 3% CACL                    |
| Production        | 7-7/8             | 5-1/2                     | 14             | 2818          | Special     | 530   | 18% CACL                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |  |
|---------------|---------------|---------------|--------------------|-------------|--|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval                                       |
|               |               |               | 2                  | 1/2         | 2792-98, 2768-76,<br>2713-17, 2722-30,<br>& 2670-78. |
| TUBING RECORD |               |               |                    |             |  |
| Size          | Setting depth | Packer set at | 3                  | 1/2         | 2642-55, 2570-74,<br>& 2586-93                       |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used   | Depth interval treated |
|--|------------------------|
| Acidize with 1500 gallon 15%. Squeeze with 100 sacks cement.                 | 2792-98, 2768-76       |
| Acidize with 1500 gallon 15%. Squeeze with 100 sacks cement.                 | 2713-17, 2722-30       |
| Acidize with 4000 gallon 15%. Frac with 75,000 gallon water and 75,000# sand | 2678-2586              |

**INITIAL PRODUCTION**

|   |   |                 |  |               |      |
|---|---|-----------------|--|---------------|------|
| Date of first production<br><u>7-14-72</u>  | Producing method (flowing, pumping, gas lift, etc.)<br><b>Flowing</b> |                 |  |               |      |
| RATE OF PRODUCTION PER 24 HOURS   | Oil   | Gas             | Water                                      | Gas-oil ratio |      |
|   | bbls.   | <u>7000</u> MCF |  | bbls.         | CFPB |
| Disposition of gas (vented, used on lease or sold)<br><b>Waiting on pipeline connection</b> |   |                 | Producing interval (s)<br><b>2678-2570</b> |               |      |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Amoco Production Company** DESIGNATE TYPE OF COMP.: OIL, DRY HOLE, SWDW, ETC.: **Gas**

Well No. **2** Lease Name **Myler Gas Unit**

S **29** T **29SR 39** W

**WELL LOG**

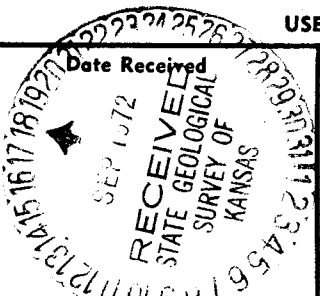
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.


SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME                                    | DEPTH     |
|---------------------------------------|------|--------|---|-----------|
| Sand - Red Bed                        | 0    | 635    | Gamma Ray<br>Neutron Log                | 1300-2808 |
| Sand - Shale                          | 635  | 1410   |   |           |
| Shale - Anhydrite - Shells            | 1410 | 1980   | Bond Cement &<br>Sonic Seismo-<br>graph | 700-1300  |
| Shale - Anhydrite                     | 1980 | 2111   |   |           |
| Shale - Lime                          | 2111 | 2145   |   |           |
| Lime - Shale                          | 2145 | 2375   |   |           |
| Shale - Lime                          | 2375 | 2559   |   |           |
| Lime - Shale                          | 2559 | 2670   |   |           |
| Lime                                  | 2670 | 2783   |   |           |
| Lime - Shale                          | 2783 | 2818   |   |           |

Test Info: 24 Hr. SIP 280#  
20 Min. Open Flow 7.0 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



  
 Signature **J. W. VAUGHN**  
 Area Administrative Supervisor  
 Title  
**August 30, 1972**  
 Date