

KANSAS DRILLERS LOG

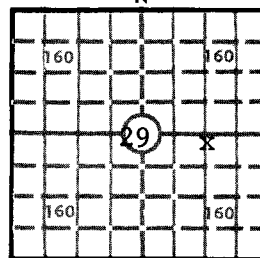
API No. 15 — 187 — 20039
County Number

S. 29 T. 29S R. 39 ^{XX}/_W

Loc. 2590' FSL X 1250' FEL

County Stanton

640 Acres
N



Locate well correctly

Elev.: Gr. 3102

DF _____ KB _____

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas

Well No. 2 Lease Name Myler Gas Unit

Footage Location
2590 feet from (N) (S) line 1250 feet from (E) (W) line

Principal Contractor F.W.A. Drilling Company Geologist _____

Spud Date 5-29-17 Total Depth 2818 P.B.T.D. 2700

Date Completed 7-14-72 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	630	Class "H"	385	3% CACL
Production	7-7/8	5-1/2	14	2818	Special	530	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2792-98, 2768-76, 2713-17, 2722-30, & 2670-78.
TUBING RECORD					
Size	Setting depth	Packer set at	3	1/2	2642-55, 2570-74, & 2586-93

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gallon 15%. Squeeze with 100 sacks cement.	2792-98, 2768-76
Acidize with 1500 gallon 15%. Squeeze with 100 sacks cement.	2713-17, 2722-30
Acidize with 4000 gallon 15%. Frac with 75,000 gallon water and 75,000# sand	2678-2586

INITIAL PRODUCTION

Date of first production 7-14-72 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	7000 MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection Producing interval (s) 2678-2570

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. 2 Lease Name Myler Gas Unit

S 29 T 29SR 39 ~~R~~ W

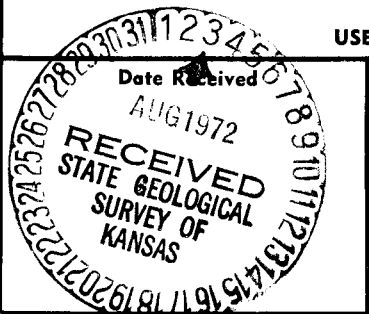
WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Red Bed	0	635	Gamma Ray Neutron Log	1300-2808
Sand - Shale	635	1410		
Shale - Anhydrite - Shells	1410	1980	Bond Cement & Sonic Seismo- graph	700-1300
Shale - Anhydrite	1980	2111		
Shale - Lime	2111	2145		
Lime - Shale	2145	2375		
Shale - Lime	2375	2559		
Lime - Shale	2559	2670		
Lime	2670	2783		
Lime - Shale	2783	2818		

Test Info: 24 Hr. SIP 280#
 20 Min. Open Flow 7.0 MMCFD

Log Tops
 Co GR 2565
 TD 2818

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



J. W. Vaughn
 Signature
 Area Administrative Supervisor
 Title
 July 18, 1972
 Date