

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5952 EXPIRATION DATE 6-30-84

OPERATOR Amoco Production Co. API NO. 1518720354

ADDRESS P. O. Box 432 Liberal, KS 67901 COUNTY Stanton

FIELD Wildcat

\*\* CONTACT PERSON T. A. Powers PROD. FORMATION None  
PHONE 624-6241

PURCHASER None LEASE L. E. Nordling

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION \_\_\_\_\_

DRILLING Sage Drilling Co. 990 Ft. from East Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from South Line of

ADDRESS 202 South St. Francis the NE (Qtr.) SEC 30 TWP 29S RGE 39W.  
Wichita, KS 67202

PLUGGING Sage Drilling Co. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 202 South St. Francis KCC \_\_\_\_\_

Wichita, KS 67202 KGS ☒

TOTAL DEPTH 6164 PBSD N/A SWD/REP \_\_\_\_\_

SPUD DATE 10-28-83 DATE COMPLETED 12-27-83 PLG. \_\_\_\_\_

ELEV: GR 3221 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1548 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

T A Powers

SIDE TWO

OPERATOR

Amoco Production Co.

LEASE

L.E. Nordling

ACO-1 WELL HISTORY

SEC.

30

TWP.

29S

RGE.

39W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, CORE DATA, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION  
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Dry Hole Well P&amp;A 12-27-83

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	9-5/8	36	1553	Class "P"	600	Cellophane Flakes
					Class "H"	200	Cellophane Flakes

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			