

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5952Name: Amoco Production CompanyAddress: P.O. Box 800, Rm. 2444City/State/Zip: Denver, CO 80201

Purchaser:

Operator Contact Person:

Phone: (303) 830-4009

Designate Type of Original Completion

☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 12/22/90Name of Original Operator Amoco Production Co.Original Well Name Fizzell #1

Date of Recompletion:

12/22/90

Commenced

Completed

Re-entry ☐Workover ☐

Designate Type of Recompletion/Workover:

☐ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas 62 ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

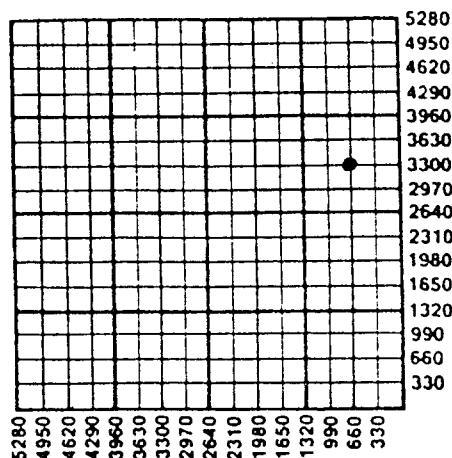
☐ Deepening ☐ Re-perforation
☒ Plug Back 2905 ☐ PSTD
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (Disposal or Injection?) Docket No. _____

API NO. 15- 187-20524-ACounty StantonC- SE NE Sec. 35 Twp. 29 Rge. 39 ☒ East ☐ West3300 Ft. North from Southeast Corner of Section660 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Fizzell G.U. Well # 3HIField Name HugotonProducing Formation ChaseElevation: Ground 3165' KB 3177'

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orig signed Title Staff Assistant SG Date 6/7/91Subscribed and sworn to before me this 7th day of June 19 91Notary Public Catalina M. Nook Date Commission Expires Dec 26, 1994

SIDE TWO

Operator Name Amoco Production Company Lease Name Fizzell G.U. Well # 3HI
 Sec. 35 Twp. 29 Rge. 39 ☐ East ☒ West
 County Stanton

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Chase	2292'	2594'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
☐ Perforate					
☐ Protect Casing					
☒ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	

PBTD 2905' Plug Type Cement

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)