

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A-Dry

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
☒ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

5/7/96 5/17/96 5/19/96
Spud Date Date Reached TD Completion Date

API NO. 15-187-20822-0000

County Stanton

- C - NW - NW Sec. 16 Twp. 29S Rge. 39 X W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Second Schott Well # 1-16

Field Name Sand Arroyo

Producing Formation N/A-Dry

Elevation: Ground 3211.33' KB 3224'

Total Depth 5850' PBTD 3000'

Amount of Surface Pipe Set and Cemented at 1791 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A 12-10-96
(Data must be collected from the Reserve Pit)

Chloride content 1250 ppm Fluid volume 2000 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Senior Staff Assistant Date 6/11/96

Subscribed and sworn to before me this 11th day of June 1996.

Notary Public [Signature]

Date Commission Expires 11-10-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C Geologist Report Received

Distribution
KCC ☒ SWD/Rep ☐ NGPA
KGS ☒ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 14 1996

RECEIVED

SIDE TWO

Operator Name Amoco Production Company Lease Name Second Schott Well # 1-16

Sec. 16 Twp. 29S Rge. 39 ☐ East ☒ West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Complex Lithology Analysis, Microlog,
Dual Induction Laterolog, Spectral Density Dual Spaced
Neutron II EVR Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Base Heebner	3774'	KB
Lansing	3844'	
Marmaton	4432'	
Morrow Shale	5162'	
Miss. Chester	5612'	
Miss. St. Gen.	5651'	
Miss. St. Louis 'B'	5746'	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28	1791'	Premium Plus Lite	540	2%CC+1/4#Flocele
					Premium Plus	150	2%CC+1/4#Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A-Dry			

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. N/A-Dry	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled DRY

(If vented, submit ACO-18.) ☐ Other (Specify) _____

ORIGINAL

15-187-20822

DRILLERS LOG

AMOCO PRODUCTION COMPANY
SECOND SCHOTT 1-16
SECTION 16-T29S-T39W
STANTON COUNTY, KANSAS

COMMENCED: 05-07-96
COMPLETED: 05-19-96

SURFACE CASING: 1791' OF 8 5/8" CMTD
W/540 SKS PREMIUM PLUS LITE + 2% CC + 1/4
#/SK FLOCELE. TAILED IN W/150 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE

FORMATION

DEPTH

SURFACE HOLE	0 - 1791
RED BED	1791 - 1988
SHALE	1988 - 2503
CHASE & COUNCIL GROVE	2503 - 2766
SHALE	2766 - 3310
SHALE & TOPEKA	3310 - 3547
LIMESTONE & SHALE	3547 - 4185
LIMESTONE	4185 - 4590
CHEROKEE	4590 - 4640
LIMESTONE & SHALE	4640 - 5107
MORROW	5107 - 5595
LIMESTONE	5595 - 5855 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



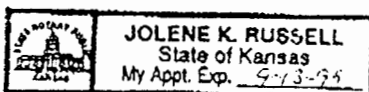
WRAY VALENTINE

RECEIVED
KANSAS CORPORATION COMMISSION

STATE OF KANSAS : ss

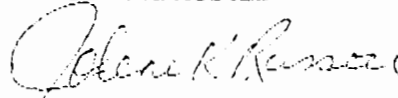
SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MAY, 1996

JUN 26 1996



JOLENE K. RUSSELL

CONSERVATION DIVISION
WICHITA, KS


NOTARY PUBLIC