

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20567

County Stanton

SW NE NE Sec. 10 Twp. 29 Rge. 39 East West
4030 _____ Ft. North from Southeast Corner of Section

1250 _____ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

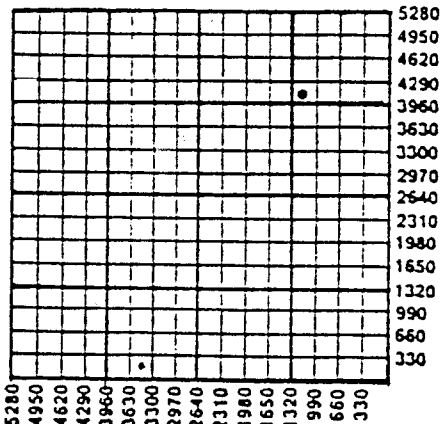
Lease Name Marner G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3176' KB 3187'

Total Depth 2587' PBSD _____



Amount of Surface Pipe Set and Cemented at 609' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 2444

City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: Julie Victor

Phone (303) 830-4009

Contractor: Name: Cheyenne Drilling

License: #5382

Wellsite Geologist: _____

Designate Type of Completion

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ Temp. Abd.

Gas _____ Inj Delayed Comp.

_____ Dry _____ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable

4/21/91 4/23/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie Victor

Title Permitting Representative Date 8/29/91

Subscribed and sworn to before me this 29 day of August, 1991.

Notary Public Daphne M. Hook

Notary Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C _____ Wireline Log Received
 C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep NGPA
 KGS _____ Plug _____ Other (Specify)

Operator Name Amoco Production Company Lease Name Marnar G.U. Well # 3HI
 Sec. 10 Twp. 29 Rge. 39 East County Stanton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Chase	2300'	2590'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	609'	Prem Plus	180	
Production	7-7/8"	5-1/2"	15.5#	2587'	Prem Plus	150	
					Prem Plus	450	
					Prem Plus	100	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) Slotted Casing

Production Interval 2305-2589'

DRILLERS LOG

AMOCO PRODUCTION COMPANY
MARNER GU NO. 3 HI
SECTION 10-T29S-R39W
STANTON COUNTY, KANSAS

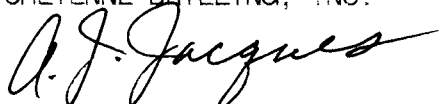
COMMENCED: 04-21-91
COMPLETED: 04-23-91

SURFACE CASING: 599' OF 8 5/8"
CMTD W/180 SX PREM PLUS LT WT, 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX PREM PLUS, 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 610
SAND, CLAY & RED BED	610-1270
RED BED	1270-1840
SHALE & LIME	1840-2590 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

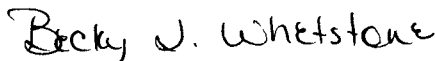
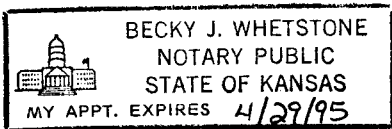
CHEYENNE DRILLING, INC.



A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24TH DAY OF APRIL, 1991.



BECKY J. WHETSTONE, NOTARY PUBLIC