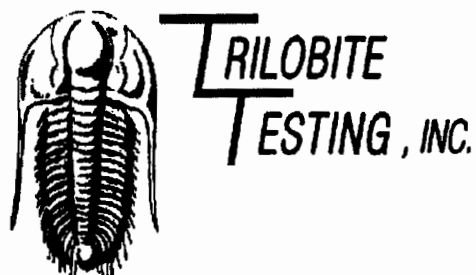


15-187-21093

21-29s-39w



DRILL STEM TEST REPORT

Prepared For: **Presco Western LP**

5665 Flatiron Parkway
Boulder CO 80301

ATTN: Austin G.

21 29 39 Stanton KS

Williams 2-L21-29-39

Start Date: 2007.04.04 @ 10:30:23

End Date: 2007.04.04 @ 18:43:23

Job Ticket #: 24493 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Presco Western LP
5665 Flatiron Parkway
Boulder CO 80301
ATTN: Austin G.

Williams 2-L21-29-39
21 29 39 Stanton KS
Job Ticket: 24493 **DST#: 1**
Test Start: 2007.04.04 @ 10:30:23

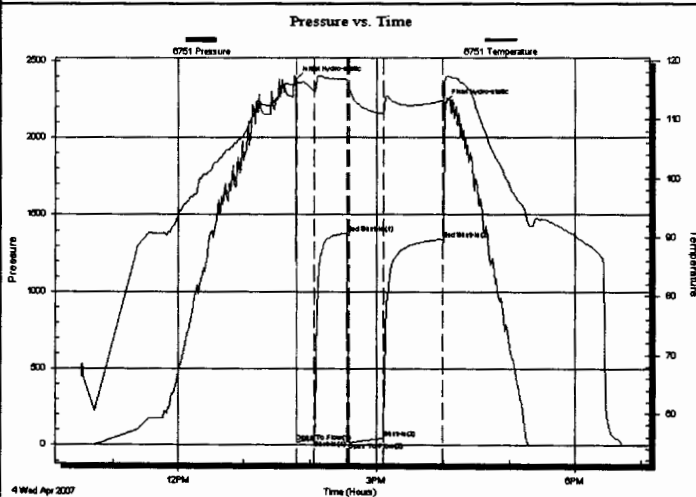
GENERAL INFORMATION:

Formation: **Atoka B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:48:08
Time Test Ended: 18:43:23
Interval: **4835.00 ft (KB) To 4861.00 ft (KB) (TVD)**
Total Depth: 4861.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 3227.00 ft (KB)
3215.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6751

Press@RunDepth: 46.24 psig @ 4837.00 ft (KB)
Start Date: 2007.04.04 End Date: 2007.04.04
Start Time: 10:30:24 End Time: 18:43:23
Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2007.04.04 @ 13:47:08
Time Off Btm: 2007.04.04 @ 16:00:38

TEST COMMENT: IF BOB ASAO GTS 15 MIN.
ISI BOB blow back.
FF BOB GTS ASAO
FSI BOB blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2375.63	116.51	Initial Hydro-static
1	18.84	116.16	Open To Flow (1)
16	34.24	114.89	Shut-In(1)
46	1380.73	116.83	End Shut-In(1)
48	20.06	115.05	Open To Flow (2)
79	46.24	111.00	Shut-In(2)
132	1342.21	113.17	End Shut-In(2)
134	2224.25	114.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	70%Water 30%Mud	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.00	37.12
Last Gas Rate	0.25	15.00	46.64
Max. Gas Rate	0.25	15.00	46.64



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Presco Western LP

Williams 2-L21-29-39

5665 Flatiron Parkway
Boulder CO 80301

21 29 39 Stanton KS

Job Ticket: 24493

DST#: 1

ATTN: Austin G.

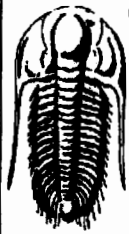
Test Start: 2007.04.04 @ 10:30:23

Tool Information

Drill Pipe:	Length: 4464.00 ft	Diameter: 3.80 inches	Volume: 62.62 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 350.00 ft	Diameter: 2.24 inches	Volume: 1.71 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 64.33 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4835.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			4806.00	
Shut In Tool	5.00			4811.00	
Sampler	3.00			4814.00	
Hydraulic tool	5.00			4819.00	
Jars	5.00			4824.00	
Safety Joint	2.00			4826.00	
Packer	5.00			4831.00	31.00 Bottom Of Top Packer
Packer	4.00			4835.00	
Stubb	1.00			4836.00	
Perforations	1.00			4837.00	
Recorder	0.00	6751		4837.00	
Perforations	20.00			4857.00	
Recorder	0.00	11018	Outside	4857.00	
Bullnose	4.00			4861.00	26.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Presco Western LP

Williams 2-L21-29-39

5665 Flatiron Parkway
Boulder CO 80301

21 29 39 Stanton KS

Job Ticket: 24493

DST#: 1

ATTN: Austin G.

Test Start: 2007.04.04 @ 10:30:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	70%Water 30%Mud	0.302

Total Length: 62.00 ft

Total Volume: 0.302 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Sampler Data- 2 CFD gas 1000 ML mud 500 ML water @ 1000 PSI.

Water very salty could not get chl. level to dirty



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Presco Western LP

Williams 2-L21-29-39

5665 Flatiron Parkway
Boulder CO 80301

21 29 39 Stanton KS

Job Ticket: 24493

DST#: 1

ATTN: Austin G.

Test Start: 2007.04.04 @ 10:30:23

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

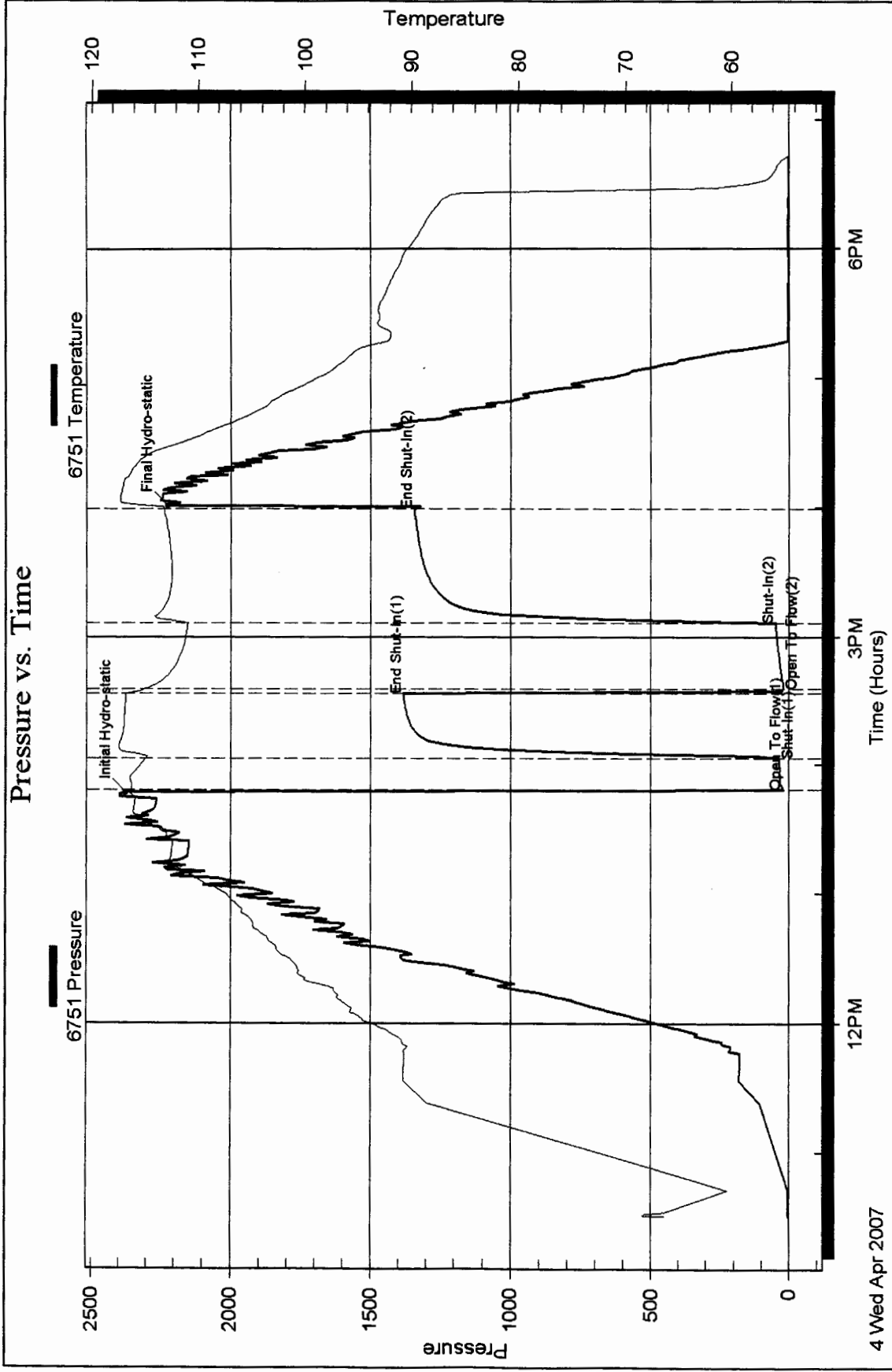
Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	9.00	37.12
2	10	0.25	9.00	37.12
2	20	0.25	15.00	46.64

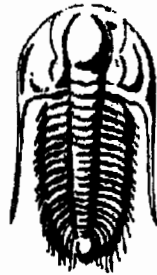
Serial #: 6751

Presco Western LP

21 29 39 Stanton KS

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Presco Western LP**

5665 Flatiron Parkway
Boulder CO 80301

ATTN: Austin G.

21 29 39 Stanton KS

Williams 2-L21-29-39

Start Date: 2007.04.07 @ 00:30:59

End Date: 2007.04.07 @ 12:22:14

Job Ticket #: 24494 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Presco Western LP

5665 Flatiron Parkway
Boulder CO 80301

ATTN: Austin G.

Williams 2-L21-29-39

21 29 39 Stanton KS

Job Ticket: 24494

DST#: 2

Test Start: 2007.04.07 @ 00:30:59

GENERAL INFORMATION:

Formation: **Lower Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:12:14

Time Test Ended: 12:22:14

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **5179.00 ft (KB) To 5550.00 ft (KB) (TVD)**

Total Depth: 5550.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 3227.00 ft (KB)

3215.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6751

Press@RunDepth: 240.74 psig @ ft (KB)

Start Date: 2007.04.07

End Date:

2007.04.07

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 00:31:00

End Time:

12:22:14

Time On Btm: 2007.04.07 @ 04:10:44

Time Off Btm: 2007.04.07 @ 08:46:29

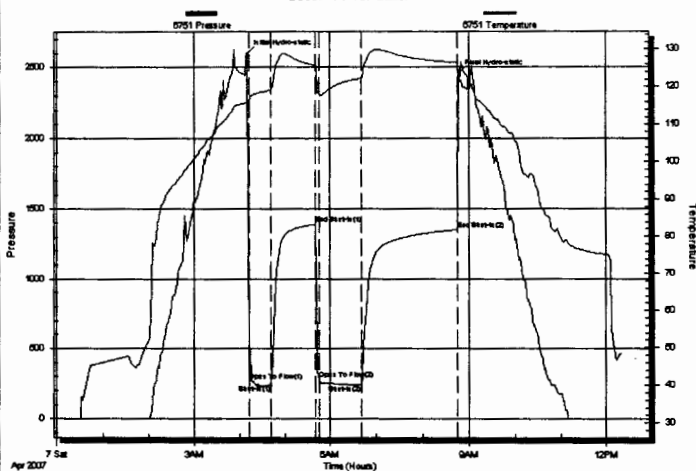
TEST COMMENT: IF BOB ASAO GTS 5 min.

ISI BOB blow back

FF BOB GTS ASAO

FSI BOB blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2596.14	115.92	Initial Hydro-static
2	268.54	115.70	Open To Flow (1)
32	241.50	119.28	Shut-in(1)
90	1390.12	125.66	End Shut-in(1)
95	282.85	118.57	Open To Flow (2)
150	240.74	122.16	Shut-in(2)
275	1350.93	126.39	End Shut-in(2)
276	2457.07	122.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
644.00	98%Mud 2%Gas	5.83

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	30.00	299.51
Last Gas Rate	0.50	60.00	501.88
Max. Gas Rate	0.50	65.00	535.61



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Presco Western LP

5665 Flatiron Parkway
Boulder CO 80301

ATTN: Austin G.

Williams 2-L21-29-39

21 29 39 Stanton KS

Job Ticket: 24494

DST#: 2

Test Start: 2007.04.07 @ 00:30:59

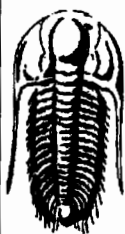
Tool Information

Drill Pipe:	Length: 4801.00 ft	Diameter: 3.80 inches	Volume: 67.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 350.00 ft	Diameter: 2.24 inches	Volume: 1.71 bbl	Weight to Pull Loose: 110000.0 lb
			Total Volume: 69.06 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	5179.00 ft			Final 94000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	371.00 ft			
Tool Length:	402.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			5150.00	
Shut In Tool	5.00			5155.00	
Sampler	3.00			5158.00	
Hydraulic tool	5.00			5163.00	
Jars	5.00			5168.00	
Safety Joint	2.00			5170.00	
Packer	5.00			5175.00	31.00 Bottom Of Top Packer
Packer	4.00			5179.00	
Stubb	1.00			5180.00	
Perforations	1.00			5181.00	
Recorder	0.00	6751		5181.00	
Perforations	10.00			5191.00	
Change Over Sub	1.00			5192.00	
Drill Pipe	345.00			5537.00	
Change Over Sub	1.00			5538.00	
Perforations	8.00			5546.00	
Recorder	0.00	11018	Outside	5546.00	
Bullnose	4.00			5550.00	371.00 Bottom Packers & Anchor

Total Tool Length: 402.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Presco Western LP

Williams 2-L21-29-39

5665 Flatiron Parkway
Boulder CO 80301

21 29 39 Stanton KS

Job Ticket: 24494

DST#: 2

ATTN: Austin G.

Test Start: 2007.04.07 @ 00:30:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 1800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
644.00	98%Mud 2%Gas	5.830

Total Length: 644.00 ft

Total Volume: 5.830 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- 1000 ML mud 20 CFD gas 1200 PSI.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Presco Western LP

Williams 2-L21-29-39

5665 Flatiron Parkway
Boulder CO 80301

21 29 39 Stanton KS

Job Ticket: 24494

DST#: 2

ATTN: Austin G.

Test Start: 2007.04.07 @ 00:30:59

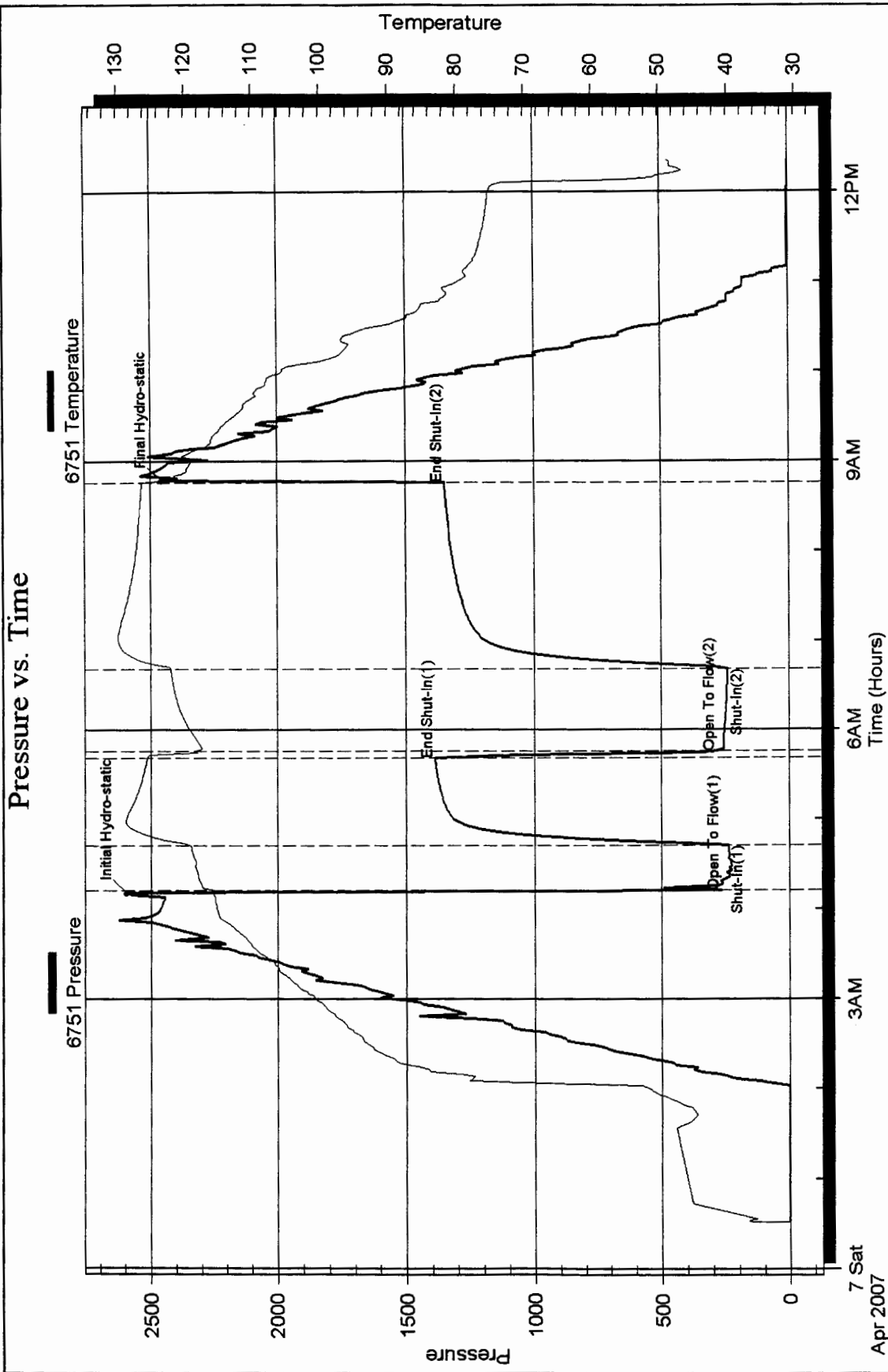
Gas Rates Information

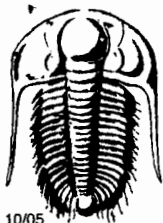
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.50	30.00	299.51
1	20	0.50	45.00	400.69
1	30	0.50	53.00	454.66
1	10	0.50	30.00	299.51
1	20	0.50	45.00	400.69
2	10	0.50	60.00	501.88
2	20	0.50	65.00	535.61
2	30	0.50	60.00	501.88
2	40	0.50	60.00	501.88
2	60	0.50	60.00	501.88

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24493

10013 ✓

Test Ticket

Well Name & No. Williams 2-L21-29-39 Test No. 1 Date 4/14/07
 Company Dresco Western LP Zone Tested Atoka "B"
 Address 5665 Flatiron Parkway Boulder Co 80301 Elevation 3227 KB 3215 GL
 Co. Rep / Geo. Austin G. Rig Cheyenne #1
 Location: Sec. 21 Twp. 29 Rge. 39 Co. _____ State Ks
 Comment: Gas sampler was taking Release date / time: _____

Interval Tested 4835 - 4861 Initial Str Wt./Lbs. 84K Unseated Str Wt./Lbs. 85K
 Anchor Length 26 Wt. Set Lbs. 25K Wt. Pulled Loose/Lbs. 85K
 Top Packer Depth 4830 Tool Weight 2K
 Bottom Packer Depth 4835 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4861 Wt. Pipe Run 0 Drill Collar Run 350
 Mud Wt. 9.2 LCM 7 Vis. 60 WL 8.0 Drill Pipe Size 4.5 xH Ft. Run 4464
 Blow Description IF - BOB, ASAO, GTS 15 min.
IST - BOB "blow back"
FF - BOB, GTS, ASAO "measured gas every 10 min."
FSI - BOB "blow back"

Recovery - Total Feet 62 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 62 Feet of _____ %gas _____ %oil 70 %water 30 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	2397	PSI	Recorder No.	6151	Test - 1200 ⁰⁰ g hrs
(B) First Initial Flow Pressure	19	PSI	(depth)	4018 4837	Jars - 250 ⁰⁰
(C) First Final Flow Pressure	34	PSI	Recorder No.	11018	Safety Jt. 75 ⁰⁰
(D) Initial Shut-In Pressure	1381	PSI	(depth)	4861	Circ Sub
(E) Second Initial Flow Pressure	20	PSI	Recorder No.		Sampler 250 ⁰⁰
(F) Second Final Flow Pressure	46	PSI	(depth)		Straddle
(G) Final Shut-In Pressure	1342	PSI	Initial Opening	15	Ext. Packer
(Q) Final Hydrostatic Mud	2253	PSI	Initial Shut-In	30	Shale Packer 200 ⁰⁰
			Final Flow	30	Ruined Packer
			Final Shut-In	60	Mileage 80 100
			T-On Location	1030 Am	Sub Total: 2075
			T-Started	1200 PM	Std. By
			T-Open	230 PM	Acc. Chg: 150 ⁰⁰
			T-Pulled	445 PM	Other:
			T-Out	730 PM	Total:

Approved By M. Domenech
 Our Representative Shelly D. [Signature]
 1 day 4 hr = \$1166.67

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GAS VOLUME REPORT

DST NO.

2nd Flow

Remarks:



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 24493 Date 4/4/07
Company Name Presco Western
Lease Williams 2-L 21-29-39 Test No. 1
County _____ Sec. 21 Twp. 29 Rng. 39

SAMPLER RECOVERY

Gas 2 ~~0~~ CFD ML Chlorides _____ ppm.
Oil 0 ML Resistivity _____ ohms @ _____ F
Mud 1000 ML Viscosity _____
Water 500 ML Mud Weight _____
Other _____ ML Filtrate _____
Pressure 1000 PSI ML Other _____
Total _____ ML _____

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides Could not get, from ppm.
being to dirty
"Silly"
Gravity _____ corrected @60F

PIPE RECOVERY

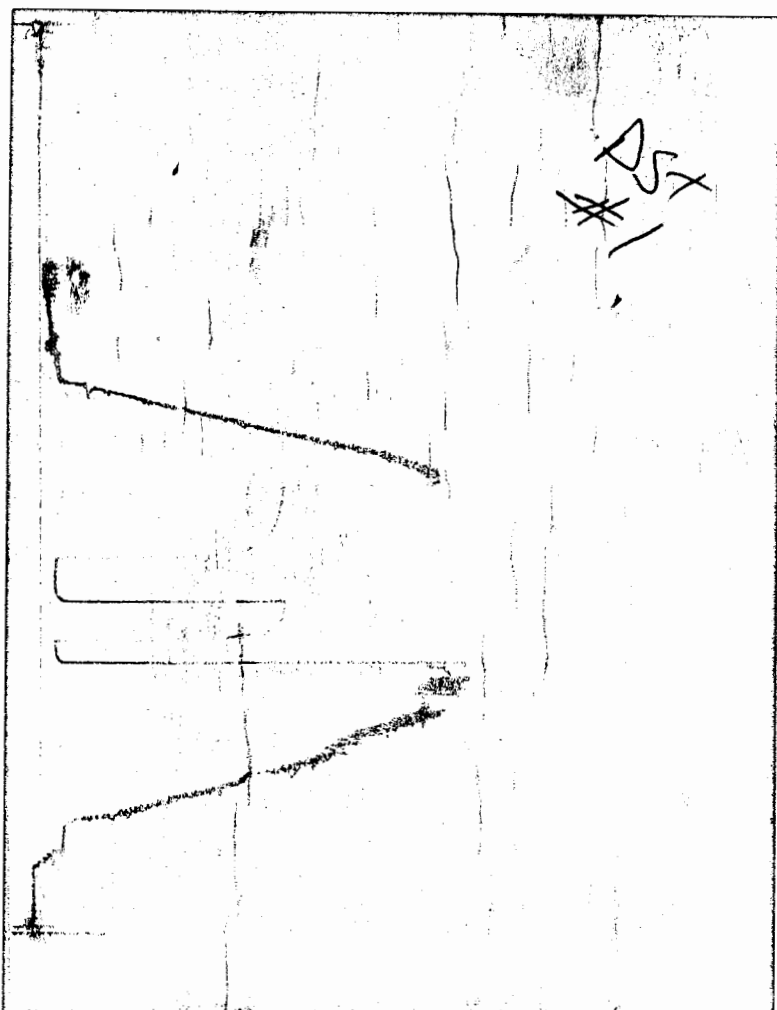
TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

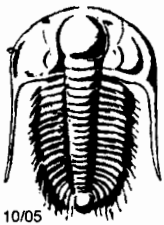
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24494

Test Ticket

Well Name & No. Williams 2-L21-29-39 Test No. 2 Date 4/7/07
 Company Presco Western Zone Tested Lower Morrow
 Address 5665 Flatiron Parkway Boulder Co 80301 Elevation 3227 KB 3215 GL
 Co. Rep / Geo. Austin G. Rig Stanton Cheyenne #1
 Location: Sec. 21 Twp. 29 Rge. 39 Co. Stanton State Ks
 Comment: _____ Release date / time: _____

Interval Tested 5179 - 5550 Initial Str Wt./Lbs. 90K Unseated Str Wt./Lbs. 94K
 Anchor Length 371 Wt. Set Lbs. 2K Wt. Pulled Loose/Lbs. 110K
 Top Packer Depth 5174 Tool Weight 2K
 Bottom Packer Depth 5179 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 5550 Wt. Pipe Run 0 Drill Collar Run 350
 Mud Wt. 9.1 LCM 8 Vis. 56 WL 7.2 Drill Pipe Size 4.5 XH Ft. Run 4801
 Blow Description IF - BOB, ASAO, GTS 5 m.n.

ISI - BOB blow back.
FF - BOB, GTS, ASAO
FSI BOB Now back.

Recovery - Total Feet 644 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 644 Feet of 2 %gas _____ %oil _____ %water 98 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1800 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2457</u>	PSI	Recorder No.	<u>6751</u>	Test	<u>1300⁰⁰</u> 10A
(B) First Initial Flow Pressure	<u>219</u>	PSI	(depth)	<u>5181</u>	Jars	<u>250⁰⁰</u>
(C) First Final Flow Pressure	<u>242</u>	PSI	Recorder No.	<u>11018</u>	Safety Jt.	<u>75⁰⁰</u>
(D) Initial Shut-In Pressure	<u>1390</u>	PSI	(depth)	<u>5550</u>	Circ Sub	_____
(E) Second Initial Flow Pressure	<u>283</u>	PSI	Recorder No.	_____	Sampler	<u>250⁰⁰</u>
(F) Second Final Flow Pressure	<u>241</u>	PSI	(depth)	_____	Straddle	_____
(G) Final Shut-In Pressure	<u>1351</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer	_____
(Q) Final Hydrostatic Mud	<u>2444</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer	<u>200⁰⁰</u>
			Final Flow	<u>60</u>	Ruined Packer	<u>260⁰⁰</u>
			Final Shut-In	<u>120</u>	Mileage	<u>100⁰⁰</u>

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Approved By Austin G. [Signature]

Our Representative [Signature]

T-On Location

T-Started 1230 AM
 T-Open 500 AM
 T-Pulled 900 AM
 T-Out 100 13:00

Sub Total:

Std. By 350⁰⁰
 Acc. Chg: X 7785
 Other: 1500
 Total: 1500

NOTE - There will be a prorated service charge!!

SITE TESTING, INC.
Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 24493 Date 4/4/07
Company Name Presco Western
Lease Williams 2-L 21-29-39 Test No. 1
County _____ Sec. 21 Twp. 29 Rng. 39

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas 2 ~~CFD~~ CFD ML Chlorides _____ ppm.
Oil 0 ML Resistivity _____ ohms @ _____ F
Mud 1000 ML Viscosity _____
Water 300 ML Mud Weight _____
Other _____ ML Filtrate _____
Pressure 1000 PSI ML Other _____
Total _____ ML

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity _____ ohms @ _____ F
Chlorides Could not get, from ppm.
being to dirty
"Silly"
Gravity _____ corrected @60F
TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.



GAS VOLUME REPORT

William 2-421-29-39

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OPERATOR

WELL NAME AND NO.

DST NO

1st Flow

2nd Flow

Remarks: