

KANSAS DRILLERS LOG

API No. 15 — 173 — 20,168
County Number

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

2

Lease Name

ST. CLAIR "A"

Footage Location

660 feet from (N) (X) line 1980 feet from (X) (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Eldon J. Schierling

Spud Date

9/22/77

Total Depth

4351'

P.B.T.D.

4316'

Date Completed

12/23/77

Oil Purchaser

Summit Gas Company

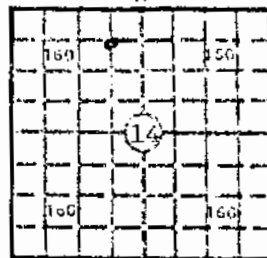
S. 14 T. 29S R. 4 W

Loc. 660' FNL & 1980' FWL

County Sedgwick

640 Acres

N



Elev.: Gr. 1345'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	315'	Common	310	3% cc
Production	7-7/8"	4-1/2"	10.5#	4350'	S. S. Pozmix	150	.05% SFR-2 1/4#/sk Tuff Fiber

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shuts per ft.	Size & type	Depth interval
			2		4270-84'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4301'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3500 gals 15% NE + 40 BS.	4270-84'
E/14,000 gals geled 2% KCL wtr + 12,250 20-40 sand.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
11/9/77		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	3 bbls.	ACF	14 bbls.	TSTM	CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			4270-84'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWOW, ETC.:
OIL

ANADARKO PRODUCTION COMPANY

Well No. 2	Lease Name ST. CLAIR "A"
S 14 T 29 S R 4 W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay-Sand	0'	20'		
Redbed	20'	320'		
Shale	320'	440'		
Shale-Shells	440'	1170'		
Lime	1170'	1575'		
Shale-Lime	1575'	2079'		
Shale	2079'	2275'		
Shale-Lime	2275'	2525'		
Lime-Shale	2525'	2735'		
Shale	2735'	3000'		
Sand	3000'	3035'		
Shale-Lime	3035'	3160'		
Shale	3160'	3215'		
Lime	3215'	4120'		
Shale-Lime	4120'	4295'		
Lime-Sand	4295'	4320'		
Lime	4320'	4351'		
TOTAL DEPTH		4351'		

DST #1 4270-4288' Simpson (Straddle) 20MPF w/vry wk blow, tool open 40M w/vry wk blow, died in 9M, rec 2' free oil, 40' DM, ISIP (40M) 1094, PFP 25-25, FSIP (120M) 313, HP 2194-2194.

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
Signature
Paul Campbell, Division Production Manager
Title
February 17, 1978
Date

826661