

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCH

S. 23 T. 29S R. 4 NE NW

API No. 15 — 173 — 20,215
County Number

County Sedgwick

JUN 8 6 1979

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

BEARDMORE "A"

Footage Location

660 feet from (N) (E) line 1980 feet from (E) (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Eldon Schierling

Spud Date

6/19/79

Date Completed

8/24/79

Total Depth

4350'

P.B.T.D.

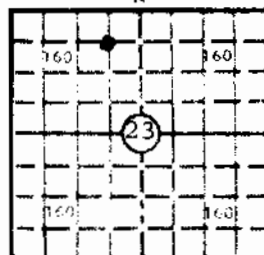
4312'

Directional Deviation

3/4 deg @ 3600'

Oil/Gas/Packer Purchaser

Murphy Oil Co

640 Acres
NLocate well correctly
1336

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	286'	Common	280	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4349'	SS Poz	150	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 Jet	4276-4280'
			2	.38 Jet	4280-4284'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/500 gal 15% MCA	4276-4280'
A/750 gal 15% HCl	4280-4284'
F/10,000 gal 2% gelled KCl wtr + 8,000 20-40 sd	4276-4284'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
8/17/79		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	15 bbls.	37 MCF	58 bbls.	2450	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Used on lease; remainder vented			4276-4284'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name BEARDMORE "A"	OIL
S 23 T 29S R 4 E X W		

WELL LOG

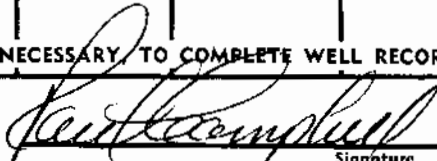
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay-Redbed	0'	210'	LOGS: Schlumberger	
Redbed	210'	295'	DIL 794'-4354'	
Shale	295'	735'	FDC-CNL-GR 286'-4355'	
Lime-Shale	735'	995'	GR&CCL 4100'-4316	
Shale	995'	2190'		
Shale-Lime	2190'	2415'		
Lime-Shale	2415'	2650'		
Shale	2650'	2805'		
Shale-Sand	2805'	3060'		
Shale-Lime	3060'	3120'		
Lime	3120'	3500'		
Lime-Shale	3500'	3592'		
Lime	3592'	3900'		
Lime-Shale	3900'	4120'		
Lime	4120'	4350'		
TD		4350'		

DST #1 4275-4281 (Simpson) 20-40-60-120, rec 310' gas in DP, 80' O&GCDM, 45' DC muddy wtr, IFP 10-18, ISIP 1565 (40), FFP 21-42, FSIP 1565 (120), HP 2129-2087.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Paul Campbell, Division Production Manager Title October 3, 1979 Date
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