

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5822Name: VAL Energy, Inc.Address Box 322 Haysville, Ks. 67060

City/State/Zip _____

Purchaser: _____

Operator Contact Person: K. Todd AllamPhone (316) 522-1560Contractor: Name: VAL Energy, inc.License: 5822Wellsite Geologist: none

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Pet Corp.Well Name: Beardmore B 2Comp. Date 1-14-90 Old Total Depth 4340☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled Docket No. _____☐ Dual Completion Docket No. _____☐ Other (SWD or Inj?) Docket No. D 26610Spud Date 9-3-92 Date Reached TB 9-5-92 Completion Date 9-9-92API NO. 15- 173-20837 000 1County SedgwickSW SE NE Sec. 27 Twp. 29S Rge. 4W ☒ ☐ ☐ ☐2970 Feet from S/N (circle one) Line of Section990 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Beardmore B1 Well # 2Field Name Jocelyn Creek SouthProducing Formation Tarkio & TopekaElevation: Ground 1352 KB 1357Total Depth 4340 PBTD 2460Amount of Surface Pipe Set and Cemented at 265 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan 610 11-2-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

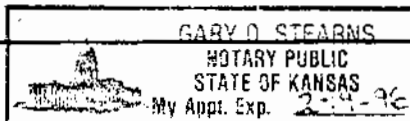
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K Todd AllamTitle President Date 9-30-92Subscribed and sworn to before me this 30 day of September 19 92Notary Public GARY D STEARNS

Date Commission Expires _____



K.C.C. OFFICE USE ONLY			
☐	Letter of Confidentiality Attached	☐	NSPA
☐	Wireline Log Received	☐	Other
☐	Geologist Report Received	☐	(Specify)
☐	Distribution	☐	
☐	SWD/Rep	☐	
☐	Plug	☐	

Form ACO-1 (7-91)

Operator Name VAL Energy, Inc.

Lease Name

Beardmore BWell # 2Sec. 27 Twp. 29S Rge. 4W☐ East

County

Sedgwick☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Filed by MCoy Pet. Corp.
previous operator

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

At All E. Logs Run:

Sonic Bond
Gamma Ray

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{4}$	8 5/8	20	265	Pozmix	160	2% Gel, 3% C
Production	7 7/8	5 $\frac{1}{2}$	15.5	2460	Pozmix	150	2% Gel, 3% C

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1940-1960	250 gal 28% FE	
2	2164-2172	" " " "	
2	2304-2312	" " " "	
2	2350-2356	" " " "	
2	2370-2380	500 gal 28% FE	
2	2392-2408	" " " "	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1900	1900	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
9-30-92	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			75		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) SWD