

WELL NAME

Dewell #1-132

COMPANY

Presco Western, LLC

LOCATION

2-29s-40w

Stanton co Kansas

DATE

12/12/00

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2001

TRILOBITE TESTING L.L.C.

OPERATOR : Presco Western,L.L.C DATE 12/09/200
 WELL NAME: Dewell #1-132 KB 3275.00 ft TICKET NO: 13261 DST #1
 LOCATION : 2-28s-40w Stanton co KS GR 3265.00 ft FORMATION: Marrow Marine
 INTERVAL : 5395.00 To 5431.00 ft JD 5530.00 ft TEST TYPE: CONVENTIONAL/STADLE

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	13805	13805	2350	10991		PF Fr. 2252 to 2307 hr
SI 45 Range(Psi)	4250.0	4250.0	4995.0	4200.0	0.0	IS Fr. 2307 to 2352 hr
SF 45 Clock(hrs)	12hr.	12hr.	elec.	12hr.		SF Fr. 2352 to 0037 hr
FS 45 Depth(ft)	5424.0	5424.0	5405.0	5527.0	0.0	FS Fr. 0037 to 0122 hr

	Field	1	2	3	4	
A. Init Hydro	2645.0	0.0	2448.0	0.0	0.0	T STARTED 1726 hr
B. First Flow	248.0	0.0	251.0	0.0	0.0	T ON BOTM 2249 hr
B1. Final Flow	410.0	0.0	405.0	0.0	0.0	T OPEN 2252 hr
C. In Shut-in	1491.0	0.0	1416.0	0.0	0.0	T PULLED 0122 hr
D. Init Flow	485.0	0.0	433.0	0.0	0.0	T OUT 0530 hr
E. Final Flow	730.0	0.0	708.0	0.0	0.0	
F. Fl Shut-in	1211.0	0.0	1172.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2688.0	0.0	2339.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	S		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 110000.00 lbs
						Initial Str Wt 90000.00 lbs
						Unseated Str Wt 94000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 762.96 ft
						D.P. Length 4726.04 ft

RECOVERY

Tot Fluid 1900.00 ft of 762.96 ft in DC and 1137.04 ft in DP
 120.00 ft of Gas cut muddy water
 0.00 ft of 10% gas 60% water 30% mud
 1780.00 ft of Salt water
 0.00 ft of 100% water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 75000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	8.90 lb/c
Vis.	47.00 S/L
W.L.	6.80 in3
F.C.	0.32 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	132.00 F
Hole Condition	fair
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L.Amerine
Co. Rep.	Ken LaBlanc
Contr.	Big "A"
Rig #	4
Unit #	none
Pump T.	none

BLOW DESCRIPTION

Initial Flow:
 Fair blow built to bottom of bucket
 in 2 minutes.
 Initial Shut-In:
 Bled down for 2 minutes. No blow back
 Final Flow:
 Fair blow bottom of bucket in 3
 minutes.
 Final Shut-In:
 Bled down for 4 minutes. No blow back

SAMPLES:
 SENT TO:

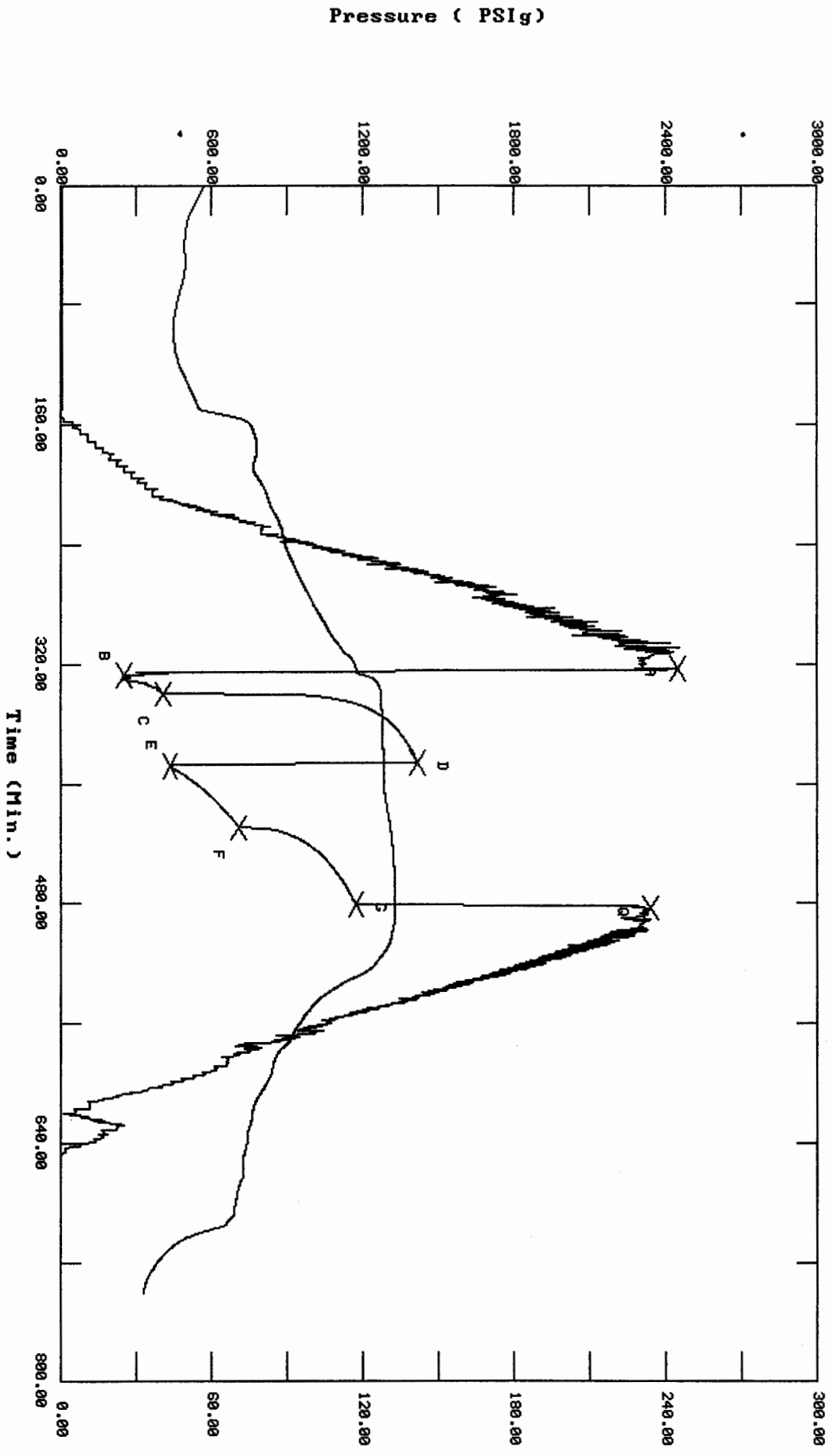
Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL/STADDLE

WELL NAME: Dewell #1-132	P.O. SUB Top of tool @	5368
	C.O. SUB	5369
LOCATION : 2-28s-40w Stanton co KS	S.I. TOOL	5374
TICKET No. 13261 D.S.T. No. 1 DATE 12/09/200		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 28		
INTERVAL TOOL	HMV	5379
BOTTOM PACKERS AND ANCHOR 43	JARS	5384
TOTAL TOOL 71		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total		
D.P. ANCHOR STND.Stands 1 Single 1 Total 93	SAFETY JOINT	5386
TOTAL ASSEMBLY 164	PACKER	5390
D.C. ABOVE TOOLS.Stands12 Single 1 Total 762.96	PACKER	5395
D.P. ABOVE TOOLS.Stands74 Single 1 Total 4631.04	DEPTH 5395	
	1'stubb to	5396
	ANCHOR 35'of perfs.to	5431
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5558	Alpine rec. @ 5405	
	Ak-1 rec. @ 5424	
TOTAL DEPTH 5530		
TOTAL DRILL PIPE ABOVE K.B. 28		
REMARKS:		
	PACKER	5431
	1'stubb to	5432
	3' of perfs.to	5435
		5435
	93'of drillpipe to	5528
	Ak-1 rec.@ 5527	
	BULLNOSE 2' bullnose to	5530
	T.D.	

TK#13261 DST#1 Dewell #1-132 Presco Western, L.L.C

TEST HISTORY

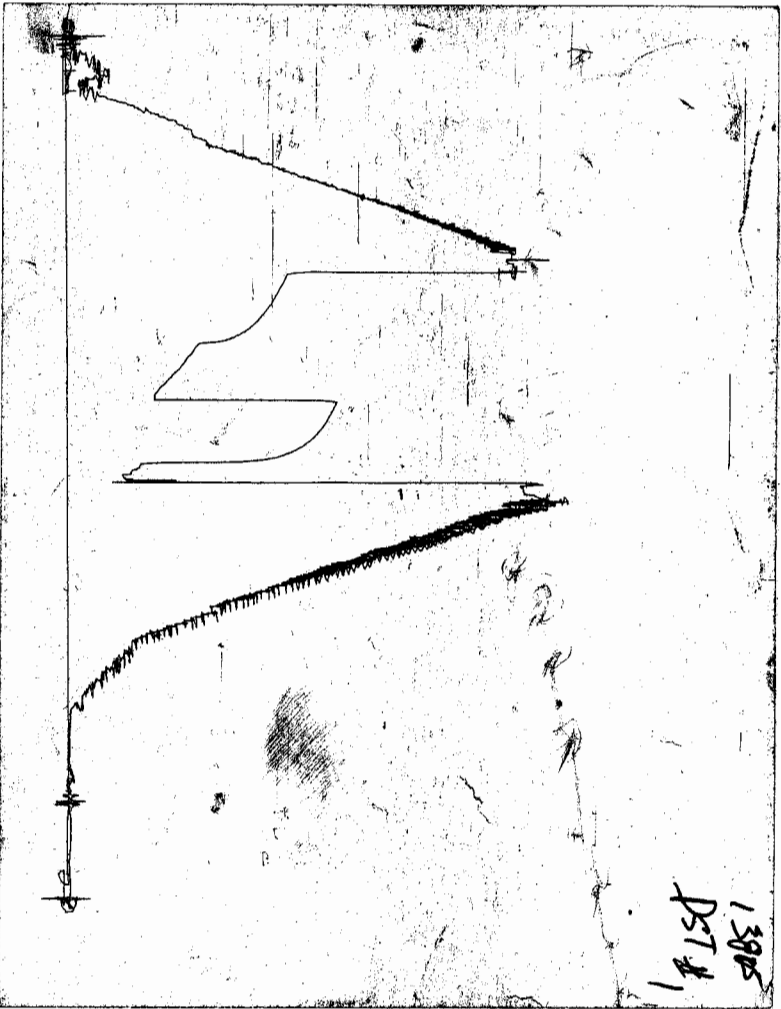


Flag Points

t(Min.)	P(PSIg)
A: 0.00	2448.42
B: 0.00	251.27
C: 12.33	405.28
D: 46.67	1416.11
E: 0.00	433.14
F: 41.00	709.01
G: 51.67	1172.13
H: 0.00	2339.31

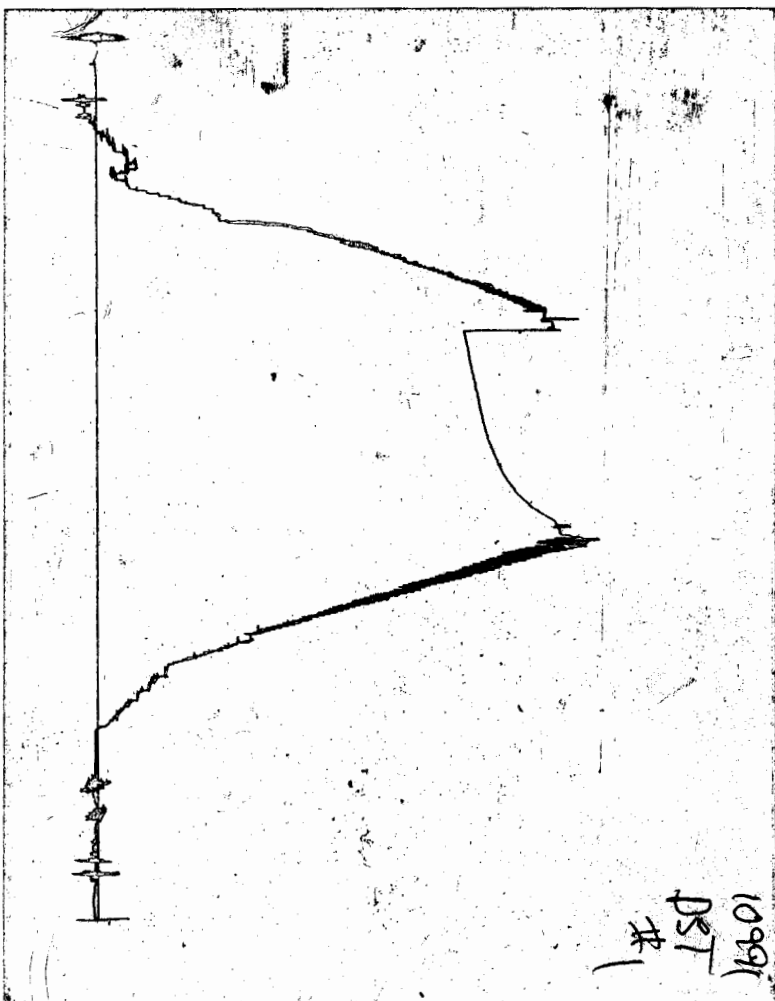
Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13261

Test Ticket

Well Name & No. <u>Dewell #1-132</u>	Test No. <u>#1</u>	Date <u>12/09/2000</u>
Company <u>Fresco Western, LLC</u>	Zone Tested <u>Morrow Marine</u>	
Address <u>1775 Sherman St. Suite 2950 Denver Co. 80202</u>	Elevation <u>3225</u> KB <u>3265</u> GL	
Co. Rep / Geo. <u>Ken LaBlanc</u>	Cont. <u>Big "A" #4</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>2</u> Twp. <u>29S</u> Rge. <u>40W</u>	Co. <u>Stanton</u> State <u>Ks</u>	
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5395 - 5431'</u>	Initial Str Wt./Lbs. <u>90000</u>	Unseated Str Wt./Lbs. <u>94000</u>
Anchor Length <u>36'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>110,000</u>
Top Packer Depth <u>5390</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5395' 5431'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>5530'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>762.96</u>
Mud Wt. <u>8.9</u> LCM <u>6#</u> Vis. <u>47</u> WL <u>6.8</u>	Drill Pipe Size <u>4 1/2 X #</u>	Ft. Run <u>172604</u>

Blow Description IF: Fair blow built to b.o.b in 2 mins.
ISI: Bled down for 2 mins. No blow back.
FF: Fair blow 5 mins to b.o.b.
FST: Bled down for 4 mins No blow back

Recovery — Total Feet <u>1900'</u>	GIP <u>Trace</u>	Ft. in DC <u>762.96</u>	Ft. in DP <u>1137.04</u>
Rec. <u>120'</u> Feet Of <u>GC MW</u>	<u>10</u> %gas	<u>60</u> %oil	<u>30</u> %water <u>0</u> %mud
Rec. <u>1780'</u> Feet Of <u>Salt Water</u>	%gas	%oil	<u>100</u> %water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud
Rec. _____ Feet Of _____	%gas	%oil	%water %mud

BHT 132 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW 23 @ 38 °F Chlorides 75,000 ppm Recovery Chlorides 1,500 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2645</u>	<u>2449</u>	<u>2350</u>	<u>1600</u>
(B) First Initial Flow Pressure	<u>248</u>	<u>251</u>	(depth) <u>5405'</u>	T-Started <u>1726</u>
(C) First Final Flow Pressure	<u>410</u>	<u>405</u>	PSI Recorder No. <u>13805</u>	T-Open <u>2252</u>
(D) Initial Shut-In Pressure	<u>1491</u>	<u>1416</u>	PSI (depth) <u>5424'</u>	T-Pulled <u>0122</u>
(E) Second Initial Flow Pressure	<u>485</u>	<u>433</u>	PSI Recorder No. <u>10991</u> <input checked="" type="checkbox"/>	T-Out <u>0530</u>
(F) Second Final Flow Pressure	<u>730</u>	<u>708</u>	PSI (depth) <u>5527'</u>	T-Off Location <u>0630</u>
(G) Final Shut-in Pressure	<u>1211</u>	<u>1172</u>	PSI Initial Opening <u>15</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2688</u>	<u>2339</u>	PSI Initial Shut-in <u>45</u>	Jars <input checked="" type="checkbox"/>
			Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/>
			Final Shut-in <u>45</u>	Straddle <input checked="" type="checkbox"/>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ken LaBlanc
 Our Representative Daniel J. O'Connell

Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Elec. Rec.
 Mileage 180 m.
 Other _____
 TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C.

OPERATOR : Presco Western,L.L.C. DATE 12/10/200
 WELL NAME: Dewell #1-132 KB 3275.00 ft TICKET NO: 13262 DST #2
 LOCATION : 2-29s-40w Stanton co KS GR 3265.00 ft FORMATION: Basal morrow sd.
 INTERVAL : , 5470.00 To 5530.00 ft TD 5530.00, ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	10991	10991	2350			PF Fr. 2021 to 2036 hr
SI 45 Range(Psi)	4200.0	4200.0	4995.0	0.0	0.0	IS Fr. 2036 to 2121 hr
SF 30 Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 2121 to 2151 hr
FS 30 Depth(ft)	5527.0	5527.0	5476.0	0.0	0.0	FS Fr. 2151 to 2221 hr

	Field	1	2	3	4	
A. Init Hydro	2806.0	0.0	2493.0	0.0	0.0	T STARTED 1552 hr
B. First Flow	106.0	0.0	28.0	0.0	0.0	T ON BOTM 2018 hr
Bl. Final Flow	106.0	0.0	35.0	0.0	0.0	T OPEN 2021 hr
C. In Shut-in	1151.0	0.0	1090.0	0.0	0.0	T PULLED 2221 hr
D. Init Flow	128.0	0.0	56.0	0.0	0.0	T OUT 0200 hr
E. Final Flow	149.0	0.0	78.0	0.0	0.0	
F. Fl Shut-in	853.0	0.0	825.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2722.0	0.0	2377.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 60.00 ft of 60.00 ft in DC and 0.00 ft in DP
 60.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

Unseated Str Wt 80000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.25 in
 D. Pipe ID 3.80 in
 D.C. Length 762.96 ft
 D.P. Length 4727.04 ft

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow built to 3/4" in diesel
 bucket slowly died off to 1/4"
 Initial Shut-In:
 Bled down for 30 seconds. No blow
 back.
 Final Flow:
 Dead no blow.
 Final Shut-In:
 No blow back.

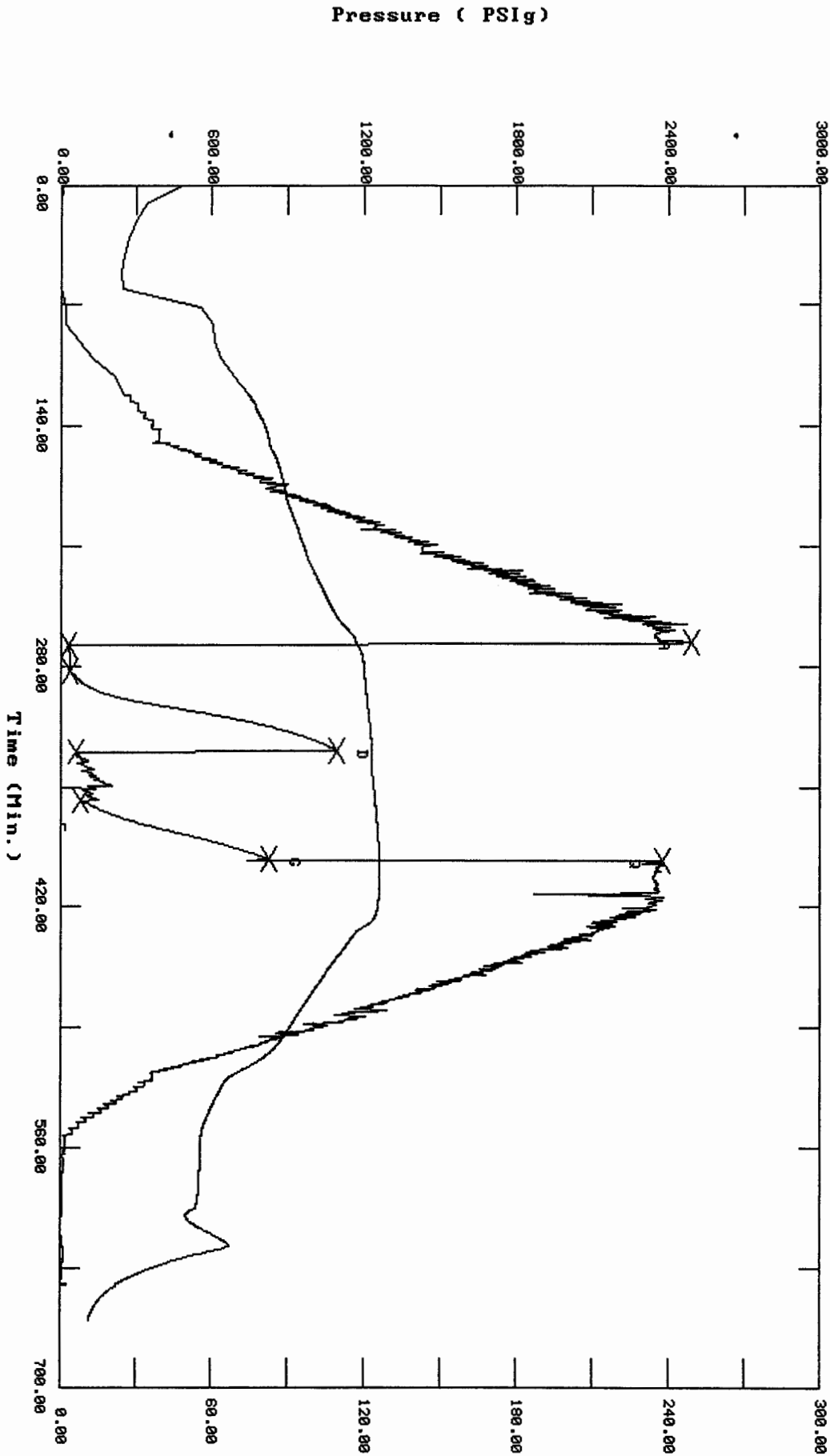
MUD DATA-----
 Mud Type Chemical
 Weight 9.00 lb/c
 Vis. 57.00 S/L
 W.L. 10.00 in3
 F.C. 0.32 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 126.00 F
 Hole Condition fair
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00 n
 Cushion Type none
 Reversed Out N
 Tool Chased N
 Tester Darren L.Amerine
 Co. Rep. Ken LaBlanc
 Contr. Big"A"
 Rig # 4
 Unit # none
 Pump T. none

SAMPLES: Caraway Analytical 728 N.Roosevelt
 SENT TO: Liberal, Ks. 67901

Test Successful: Y

Tk#13262 DST#2 Dewell#1-132 Presco Western, L.L.C.

TEST HISTORY

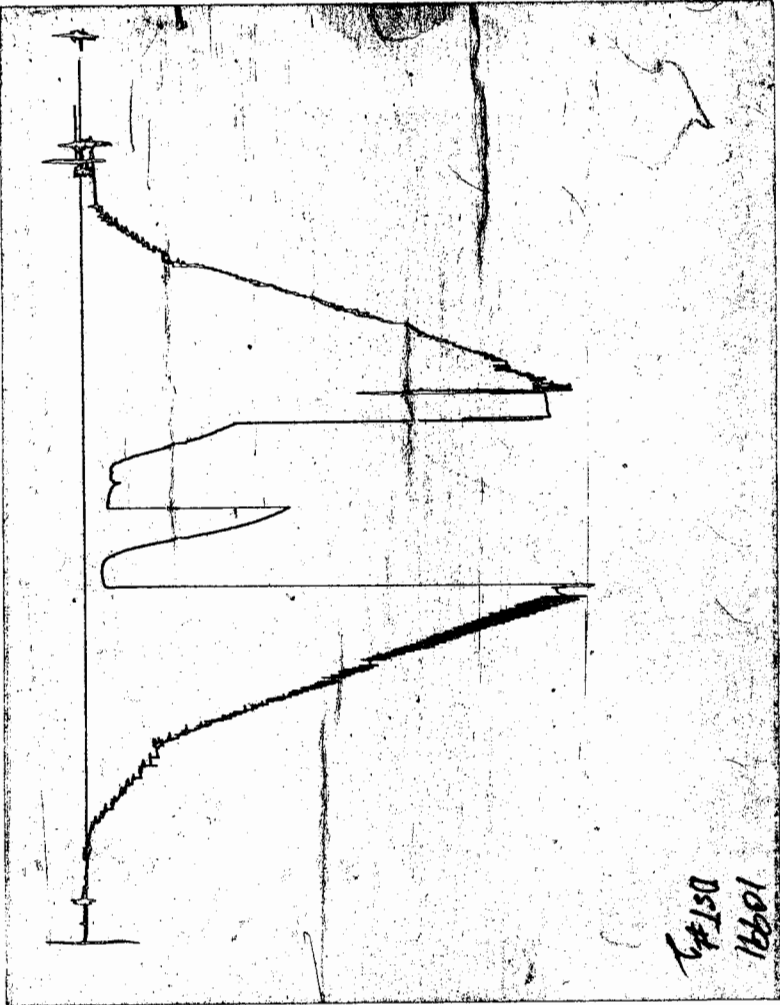


Flag Points

t(Min.)	P(PSig)
A: 0.00	2492.98
B: 0.00	27.94
C: 15.33	35.41
D: 45.00	1090.38
E: 0.00	58.31
F: 28.33	77.88
G: 34.33	825.25
01: 0.00	2378.83

Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13262

Test Ticket

Well Name & No. Dewell #1-132 Test No. #2 Date 12/10/00
 Company Prestid Western LLC 1775 Sherman St Zone Tested Basal Morrow Sd.
 Address Suite 2950 Denver, Co. 80203 Elevation 3275 KB 3265 GL
 Co. Rep / Geo. Ken Lablanc Cont. Big "A" #4 Est. Ft. of Pay Por. %
 Location: Sec. 2 Twp. 29S Rge. 40W Co. Stanton State KS
 No. of Copies 5 Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 5470 - 5530' Initial Str Wt./Lbs. 80000 Unseated Str Wt./Lbs. 80000
 Anchor Length 60' Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 95000
 Top Packer Depth 5465' Tool Weight 2100
 Bottom Packer Depth 5470' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 5530' Wt. Pipe Run N/A Drill Collar Run 762.96
 Mud Wt. 9.0 LCM 6# Vis. 57 WL 10.0 Drill Pipe Size 4 1/2 KH Ft. Run 4727.04
 Blow Description IF! Weak blow built to 3/4" in die & bucket slowly died off to 1/4"
IST! Bled down for 30 sec. No blow back.
EF! Dead No blow
FST! No blow back.

Recovery — Total Feet 60' GIP Ft. in DC 60' Ft. in DP
 Rec. 60' Feet Of Drilling Mud %gas %oil %water 100% %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 126° °F Gravity °API D@ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 3500 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2806</u>	<u>2493</u>		<u>2350</u>	<u>1430</u>
(B) First Initial Flow Pressure	<u>106</u>	<u>28</u>	PSI	(depth) <u>5476'</u>	T-Started <u>1552</u>
(C) First Final Flow Pressure	<u>106</u>	<u>35</u>	PSI	Recorder No. <u>10991</u>	T-Open <u>2021</u>
(D) Initial Shut-In Pressure	<u>1151</u>	<u>1090</u>	PSI	(depth) <u>5527'</u>	T-Pulled <u>2221</u>
(E) Second Initial Flow Pressure	<u>128</u>	<u>56</u>	PSI	Recorder No. <u> </u>	T-Out <u>0200</u>
(F) Second Final Flow Pressure	<u>149</u>	<u>78</u>	PSI	(depth) <u> </u>	T-Off Location <u>0300</u>
(G) Final Shut-in Pressure	<u>853</u>	<u>825</u>	PSI	Initial Opening <u>15</u>	Test <u> </u> <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2722</u>	<u>2377</u>	PSI	Initial Shut-in <u>45</u>	Jars <u> </u> <input checked="" type="checkbox"/>
				Final Flow <u>30</u>	Safety Joint <u> </u> <input checked="" type="checkbox"/>
				Final Shut-in <u>30</u>	Straddle <u> </u>

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Approved By Ken Lablanc

Our Representative Darwin J. Armeine

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage
 Other
 TOTAL PRICE \$