

11-29-40W

15-187-20942

CONFIDENTIAL **KCC**
WELL NAME JAN 29 2001
 Levis #1-1211
COMPANY **CONFIDENTIAL**
 Fresco Western LLC
LOCATION
 11-29s-40w
 Stanton co, Kans
RECEIVED
DATE
 KANSAS CORPORATION COMMISSION
 11/28/00
FEB 2 2001

ORIGINAL

CONSERVATION DIVISION

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Presco Western LLC.
WELL NAME: Levis #1-1211
LOCATION : 11-29S-40W Stanton co KS
INTERVAL : 5090.00 To 5120.00 ft

DATE 11-24-00
KB 3271.00 ft TICKET NO: 12253 DST ##1
GR 3260.00 ft FORMATION: Upper Morrow
TD 5120.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10993	10993	2357			PF Fr. 0138 to 0153 hr
SI 60 Range(Psi)	4250.0	4250.0	4995.0	0.0	0.0	IS Fr. 0153 to 0238 hr
SF 60 Clock(hrs)	12HR.	12HR.	Elet.			SF Fr. 0238 to 0308 hr
FS 120 Depth(ft)	5118.0	5118.0	5093.0	0.0	0.0	FS Fr. 0308 to 0438 hr

	Field	1	2	3	4	
A. Init Hydro	2580.0	0.0	2512.0	0.0	0.0	T STARTED 2230 hr
B. First Flow	1135.0	0.0	1066.0	0.0	0.0	T ON BOTM 0136 hr
B1. Final Flow	1156.0	0.0	1149.0	0.0	0.0	T OPEN 0138 hr
C. In Shut-in	1489.0	0.0	1504.0	0.0	0.0	T PULLED 0438 hr
D. Init Flow	1135.0	0.0	1081.0	0.0	0.0	T OUT 0700 hr
E. Final Flow	1188.0	0.0	1188.0	0.0	0.0	
F. Fl Shut-in	1489.0	0.0	1501.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2453.0	0.0	2389.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside		O	I			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 95000.00 lbs
						Initial Str Wt 70000.00 lbs
						Unseated Str Wt 70000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.50 in
						D. Pipe ID 3.80 in
						D.C. Length 399.00 ft
						D.P. Length 4700.00 ft

RECOVERY

Tot Fluid 130.00 ft of 130.00 ft in DC and 0.00 ft in DP
10.00 ft of Muddy Condasate
0.00 ft of 90% gas 10% mud
120.00 ft of Water
0.00 ft of 100% water
0.00 ft of .467RW 56F
0.00 ft of 19000 Chlorides
0.00 ft of
0.00 ft of
SALINITY 19000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initail Flow:
Very strong blow bottom of bucket as soon as tool opened gas to surface in 3 minutes.
Final Flow:
Very strong blow bottom of bucket as soon as tool opened.
Final Shut-In:
Bled down blow.

SAMPLES: Yes 1
SENT TO:Caraway Lab Liberal

Test Successful: Y

MUD DATA-----

Mud Type Chemical
Weight 8.60 lb/c
Vis. 52.00 S/L
W.L. 7.20 in3
F.C. 0.00 in
Mud Drop Y 100.0 ft
Amt. of fill 0.00 ft
Btm. H. Temp. 121.00 F
Hole Condition Good
% Porosity 15.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Mike Colantonio
Co. Rep. George Payne
Contr. Big "A"
Rig # #4
Unit #
Pump T.

KCC

JAN 29 2001

CONFIDENTIAL

GAS RECOVERY

CONFIDENTIAL

COMPANY: Presco Western LLC.

DATE: 11-24-00

WELL NAME: Levis #1-1211

KB Elev: 3271.00 ft TICKET #12253 DST ##1

WELL LOCATION: 11-29S-40W Stanton co KS

GR Elev: 3260.00 ft FORMATION: Upper Morrow

INTERVAL Fr.: 5090.00 To 5120.00 T.D.: 5120.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH MERLA DATA

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	2.00	30	0	4529000.0
10	2.00	54	0	699042.0
15	2.00	68	0	842635.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	2.00	40	0	555490.0
10	2.00	60	0	760594.0
15	2.00	66	0	822060.0
20	2.00	66	0	822060.0
25	2.00	71	0	873006.0
30	2.00	74	0	896466.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Levis #1-1211	P.O. SUB Top tool @	5063
	C.O. SUB 1ft	5064
LOCATION : 11-29S-40W Stanton co KS	S.I. TOOL Sterling	5069
TICKET No. 12253 D.S.T. No. #1 DATE 11-24-00		
TOTAL TOOL TO BOTTOM OF TOP PACKERS 27		
INTERVAL TOOL	HMV Sterling	5074
BOTTOM PACKERS AND ANCHOR 30	JARS Sterling	5079
TOTAL TOOL 57		
DRILL COLLAR ANCHOR IN INTERVAL		
D.C. ANCHOR STND.Stands Single Total	SAFETY JOINT Bowens	5081
D.P. ANCHOR STND.Stands Single Total	PACKER 5ft	5085
TOTAL ASSEMBLY	PACKER 5ft	5090
D.C. ABOVE TOOLS.Stands6 Single Total 399	DEPTH	
D.P. ABOVE TOOLS.Stands76 Single 1 Total 4700	1ft	5091
TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5156	ANCHOR	
	2ft Perf	5093
	Alpine Rec. @	5093
TOTAL DEPTH 5120		
TOTAL DRILL PIPE ABOVE K.B. 36ft.		
REMARKS:		
	5ft PU Sub	5098
	10ft Perf	2058
	BULLNOSE AK-1 Rec @	5958
	T.D. 2ft Bullplug	5960

NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number: 20005947 Analyzed: 11/27/00

Sample From: Lewis 1-211 DST 1 Pressure:
Producer: Presco Western LLC Temperature:

Date: Location: 11-29-40

Time: County: Stanton
Sampler: Mike Colontonio State: Kansas
Source: Formation: Morrow

	Mole %	GPM
Helium	He: 0.663	0.000
Hydrogen	H2: 0.000	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 21.011	0.000
Carbon Dioxide	CO2: 0.102	0.000
Methane	C1: 66.167	0.000
Ethane	C2: 4.999	1.337
Propane	C3: 4.387	1.209
Iso Butane	iC4: 0.510	0.167
Normal Butane	nC4: 1.153	0.364
Iso Pentane	iC5: 0.265	0.097
Normal Pentane	nC5: 0.279	0.101
Hexanes Plus	C6+: 0.464	0.202

TOTAL: 100.000 3.477

Z Fact: 0.9977

SP.GR.: 0.7548

BTU (SAT): 954.5 @ 14.73 psia
BTU (DRY): 971.4 @ 14.73 psia
OCTANE RATING: 97.4

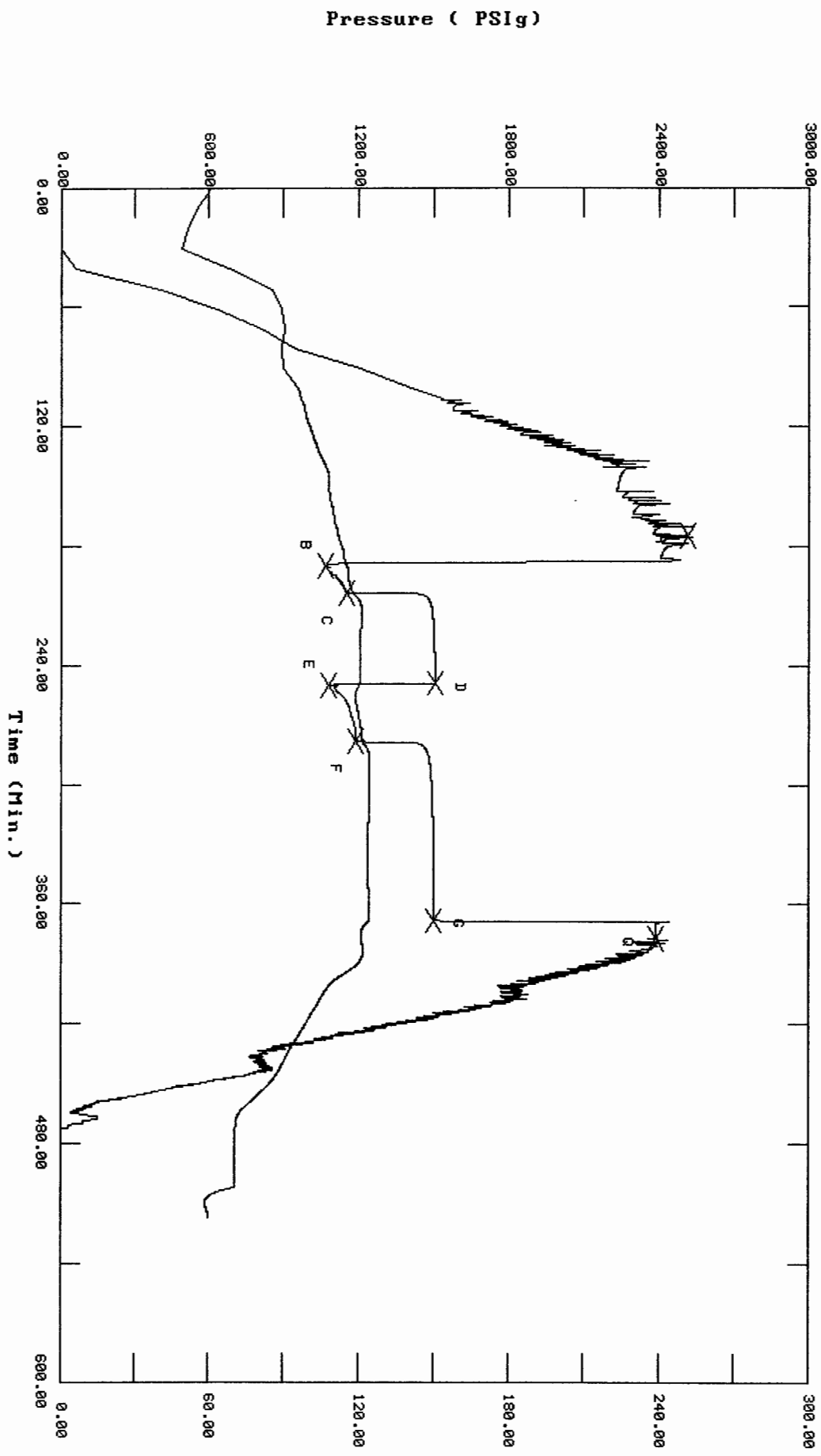
COMMENTS:

0.000

TEST HISTORY
 12253 DST #1 Levis #1-1211 Presco Western LLC.

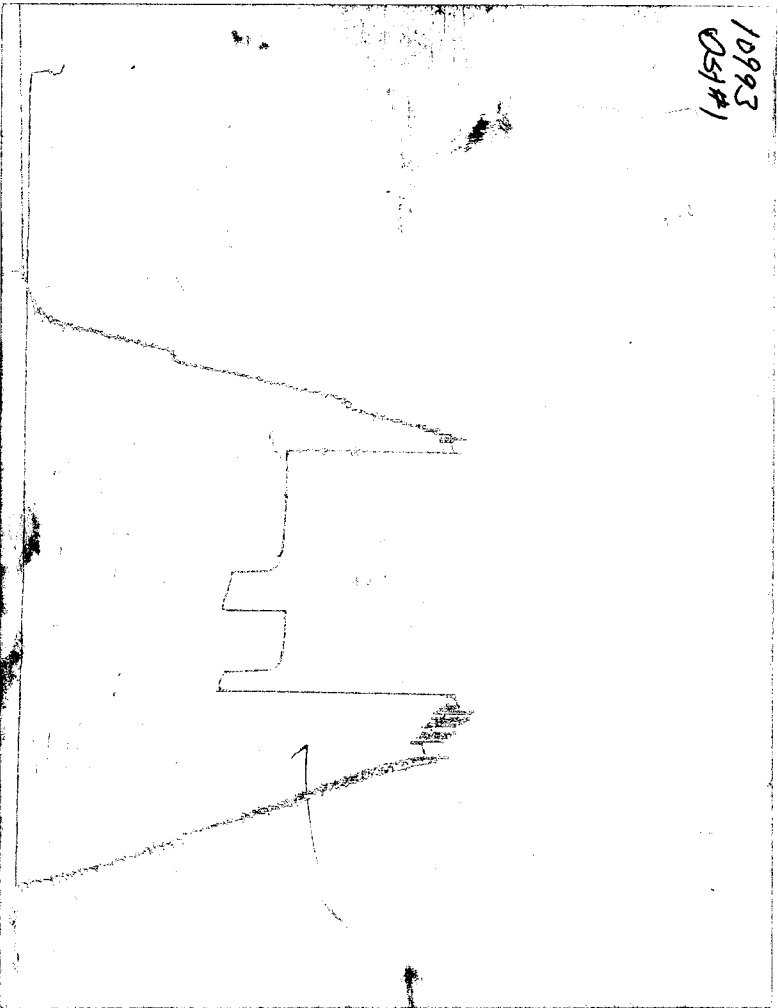
Flag Points

Flag Points	Time (Min.)	Pressure (PSig)
R	0.00	2512.20
B	0.00	1086.37
C	13.50	1149.91
D	45.50	1504.55
E	0.00	1081.62
F	28.50	1188.02
G	90.00	1501.93
H	0.00	2389.53



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12253

Test Ticket

Well Name & No.	<u>Lewis #1-1211</u>	Test No.	<u>#1</u>	Date	<u>11-24-00</u>
Company	<u>Presco Western LLC</u>	Zone Tested	<u>Upper Morrow</u>		
Address	<u>1175 Sherman Suite 2950 Denver Colo 80203</u>		Elevation	<u>3271</u>	KB <u>3260</u> GL
Co. Rep / Geo.	<u>Ken LeBlanc</u>	Cont.	<u>Big "A" Rig #4</u>	Est. Ft. of Pay	<u>20</u> Por. <u>15</u> %
Location: Sec.	<u>11</u>	Twp.	<u>29S</u>	Rge.	<u>40W</u> Co. <u>Stanton</u> State <u>KS</u>
No. of Copies	Distribution Sheet (Y, N)	Turnkey (Y, N)	Evaluation (Y, N)		

Interval Tested	<u>5090 - 5120</u>	Initial Str Wt./Lbs.	70,000 <u>70,000</u>	Unseated Str Wt./Lbs.	<u>70,000</u>
Anchor Length	<u>30'</u>	Wt. Set Lbs.	<u>25,000</u>	Wt. Pulled Loose/Lbs.	<u>95,000</u>
Top Packer Depth	<u>5085</u>	Tool Weight	<u>1,800</u>		
Bottom Packer Depth	<u>5090</u>	Hole Size — 7 7/8"	<u>X</u>	Rubber Size — 6 3/4"	<u>X</u>
Total Depth	<u>5120</u>	Wt. Pipe Run	<u>X</u>	Drill Collar Run	<u>399' 6510s</u>
Mud Wt.	<u>8.6</u> LCM <u>6</u> Vis. <u>52</u> WL <u>7.2</u>	Drill Pipe Size	<u>4.5 X-0</u>	Ft. Run	<u>4100' 7651D/Sytk</u>
Blow Description	<u>1st opening very strong Blow B.O.B. seen as open tool 6-7.5 3min.</u>				

2nd opening very strong Blow B.O.B. seen as open tool.

Recovery — Total Feet	<u>130'</u>	GIP		Ft. in DC	<u>130'</u>	Ft. in DP		
Rec.	<u>10</u>	Feet Of	<u>Muddy - Condensate</u>	<u>90</u> %gas	%oil	%water	<u>100</u> %mud	
Rec.	<u>120</u>	Feet Of	<u>Water</u>	%gas	%oil	<u>100</u> %water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
Rec.		Feet Of		%gas	%oil	%water	%mud	
BHT	<u>121</u>	°F Gravity		°API D@		°F Corrected Gravity		°API
RW	<u>467 @</u>	<u>56</u> °F	Chlorides	<u>19,000</u> ppm	Recovery	Chlorides	<u>900</u> ppm	System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2580</u>	<u>2512</u>		<u>2357</u>	<u>8:30am</u>
(B) First Initial Flow Pressure	<u>1135</u>	<u>1066</u>		(depth) <u>5093</u>	T-Started <u>10:30am</u>
(C) First Final Flow Pressure	<u>1156</u>	<u>1149</u>		Recorder No. <u>10993</u>	T-Open <u>1:38am</u>
(D) Initial Shut-In Pressure	<u>1489</u>	<u>1504</u>		(depth) <u>5118</u>	T-Pulled <u>4:38am</u>
(E) Second Initial Flow Pressure	<u>1135</u>	<u>1081</u>		Recorder No.	T-Out <u>7:00am</u>
(F) Second Final Flow Pressure	<u>1108</u>	<u>1188</u>		(depth)	T-Off Location <u>9:00am</u>
(G) Final Shut-in Pressure	<u>1489</u>	<u>1501</u>		Initial Opening <u>15min</u>	Test <u>✓ Conventional</u>
(Q) Final Hydrostatic Mud	<u>2453</u>	<u>2389</u>		Initial Shut-in <u>45min</u>	Jars <u>✓</u>
				Final Flow <u>30min</u>	Safety Joint <u>-</u>
				Final Shut-in <u>90min</u>	Straddle

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Approved By Ken LeBlanc
Our Representative Mike Colantonio

Extra Packer
Elec. Rec. ✓
Mileage 50.00
Other 1512.75
TOTAL PRICE \$ 1375.00