

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 1775 Sherman Street, Suite 2950  
Denver, CO 80203  
City/State/Zip: \_\_\_\_\_  
Purchaser: CIG  
Operator Contact Person: Richard J. Gray  
Phone: (303) 864-1881 Ext. 103  
Contractor: Name: Big A Drilling **KCC**  
License: 31572  
Wellsite Geologist: Ken LeBlanc **11/29/2001**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/16/00 11/26/00 12/7/00  
Spud Date or Date Reached TD Completion Date  
Recompletion Date Recompletion Date

API No. 15 - 187-20942-0000  
County: Stanton  
E NE NW SW Sec. 11 Twp. 29 S. R. 40  East  West  
2310 feet from S / N (circle one) Line of Section  
800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Levis Well #: 1-1211

Field Name: Unnamed  
Producing Formation: Morrow

Elevation: Ground: 3260.5' Kelly Bushing: 3270.5'  
Total Depth: 5720' Plug Back Total Depth: 5720'

Amount of Surface Pipe Set and Cemented at 1633 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 8th 2/12/01  
(Data must be collected from the Reserve Pit)

Chloride Content 1000 ppm Fluid Volume 704 bbls  
Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 2 2001  
CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/29/01  
Subscribed and sworn to before me this 24th day of January, 2001  
Notary Public: Jusaw R. B. Ho  
Date Commission Expires: 11-9-04

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**IOG**

Operator Name: Presco Western, LLC Lease Name: Levis Well #: 1-1211  
 Sec. 11 Twp. 29 S. R. 40  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3725'	-454
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto Ls	3748'	-477
List All E. Logs Run: Compensated Borehole Sonic, Compensated Neutron Density, Dual Induction		Lansing	3822'	-551
		Marmaton Ls	4403'	-1126
		Cherokee Shale	4576'	-1305
		Morrow Shale	5096'	-1830
		Upper Morrow Sand	5107'	-1830
		Morrow Marine	5406'	-2138
		Miss Chester	5476'	-2205
		Miss St. Genevieve	5512'	-2241

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Miss St. Louis 5605' -2334							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1633'	Lite Class A	550	3%CC+1/4# Floseal
Production	7 7/8"	5 1/2"	15.5	5315'	Premium	150	3%CC
						200	5%CalSeal, 5% KCL .3% Halad-322, 1/4# D-Air, .5% Halad-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5108-5114'	RECEIVED KANSAS CORPORATION COMMISSION FEB 2 2001 CONSERVATION DIVISION	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. First Gas 1/24/01		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		2.108 MMCFD				

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 5108-5114'  
 Other (Specify) \_\_\_\_\_