

32-29-40W



Amoco Production Company  
WELL RECORD

State Geological Survey  
WICHITA BRANCH  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE Julian, Stanley A. WELL NO. 1-A

LOCATION OF WELL: 2540 FT. ☐ NORTH ☒ NORTH 1320 FT.  
☒ SOUTH OF THE ☐ SOUTH LINE AND

☒ EAST ☐ EAST  
☐ WEST OF THE ☒ WEST LINE OF THE: 1/4 1/4 NW 1/4

OF SECTION 32 TOWNSHIP 29 ☐ NORTH ☒ SOUTH RANGE 40 ☐ EAST ☒ WEST

Stanton Kansas  
COUNTY STATE

ELEVATION: 3306 Ground Level

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING COMMENCED 9-26 78 COMPLETED 4-13 79

RATING COMPANY Amoco Production Company ADDRESS P. O. Box 432, Liberal, KS 67901

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<sup>1</sup> Chase	2152	2371	<sup>4</sup>		
<sup>2</sup> Ft. Riley	2371	2507	<sup>5</sup>		
<sup>3</sup>			<sup>6</sup>		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
				<sup>3</sup>			
<sup>2</sup>				<sup>4</sup>			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET
SG. SIZE	WEIGHT	THREADS	MAKE - GRADE	
<u>5/8</u>	<u>24#</u>	<u>8 rd ST&amp;C</u>	<u>K-55</u>	<u>664</u>
<u>5 1/2</u>	<u>14#</u>	<u>8 rd ST&amp;C</u>	<u>K-55</u>	<u>2515</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
<u>8 5/8</u>	<u>668</u>	<u>235</u>	<u>Howco</u>	<u>Life</u>	<u>Service Co.</u>	
		<u>150</u>	<u>Pozmix</u>		<u>Pmp. thru</u>	
<u>5 1/2</u>	<u>2507</u>	<u>450</u>	<u>Howco</u>	<u>Life</u>	<u>CSG Back to</u>	
		<u>150</u>	<u>50/50 Pozmix</u>		<u>Surface</u>	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? -

RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1979  
CONCESSION DIVISION  
Wichita, Kansas

WERE BOTTOM HOLE PLUGS USED? Nc

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED -

ROTARY TOOLS WERE USED FROM 0 FEET TO 2507 FEET, AND FROM - FEET TO - FEET

CABLE TOOLS WERE USED FROM - FEET TO - FEET, AND FROM - FEET TO - FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Well PXA Due to excessive water production 4-13-79

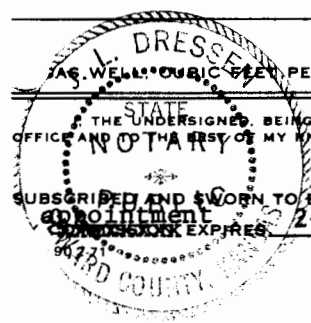
WATER - BBLs.

AS WELL: CUBIC FEET PER 24 HOURS - SHUT-IN PRESSURE - LBS. PER SQUARE IN.

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20 DAY OF April 1979 AND TITLE C. E. Mullins Dist. Admin. Super.

My Commission Expires 2-2-81 J. L. Dressen  
NOTARY PUBLIC



32-29-40w

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	560			
Redbed	560	1050			
Sand, Shale	1050	1604			
Redbed, Sand, Shale	1604	1813			
Sand, Shale, Gypsum	1813	2040			
Lime	2040	2507			
T. D.		2507			